



December 7, 2001

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill: 14A-34-8-16.

Dear Brad:

Enclosed find an APD on the above referenced well. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

RECEIVED

DEC 10 2001

DIVISION OF
OIL, GAS AND MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

001

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** **DEEPEN**

1b. TYPE OF WELL
OIL **GAS** **SINGLE** **MULTIPLE**
WELL **WELL** **OTHER** **ZONE** **ZONE**

5. LEASE DESIGNATION AND SERIAL NO.
UTU-47171

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Exp Wells Draw (BP)

8. FARM OR LEASE NAME WELL NO
14A-34-8-16

9. API WELL NO.

10. FIELD AND POOL OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
**SE/SW
Sec. 34, T8S, R16E**

12. County
Duchesne

13. STATE
UT

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At Surface **SE/SW 729' FSL 1963' FWL** **4435609N 596133E**
 At proposed Prod. Zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 12.4 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to)
Approx. 677' f/lease line & 677' f/unit line

16. NO. OF ACRES IN LEASE
160.00

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
Approx. 1372'

19. PROPOSED DEPTH
6500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5650.2' GR

22. APPROX. DATE WORK WILL START*
1st Quarter 2002

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED
BUREAU OF LAND MANAGEMENT
DEPARTMENT OF THE INTERIOR
WASHINGTON, D.C. 20240

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *M. Mandie Cozies* TITLE **Permit Clerk** DATE **December 6, 2001**

(This space for Federal or State office use)

PERMIT NO. 43-013-32330 APPROVAL DATE

Federal Approval of this Action is Necessary

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

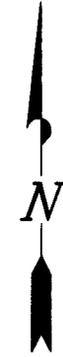
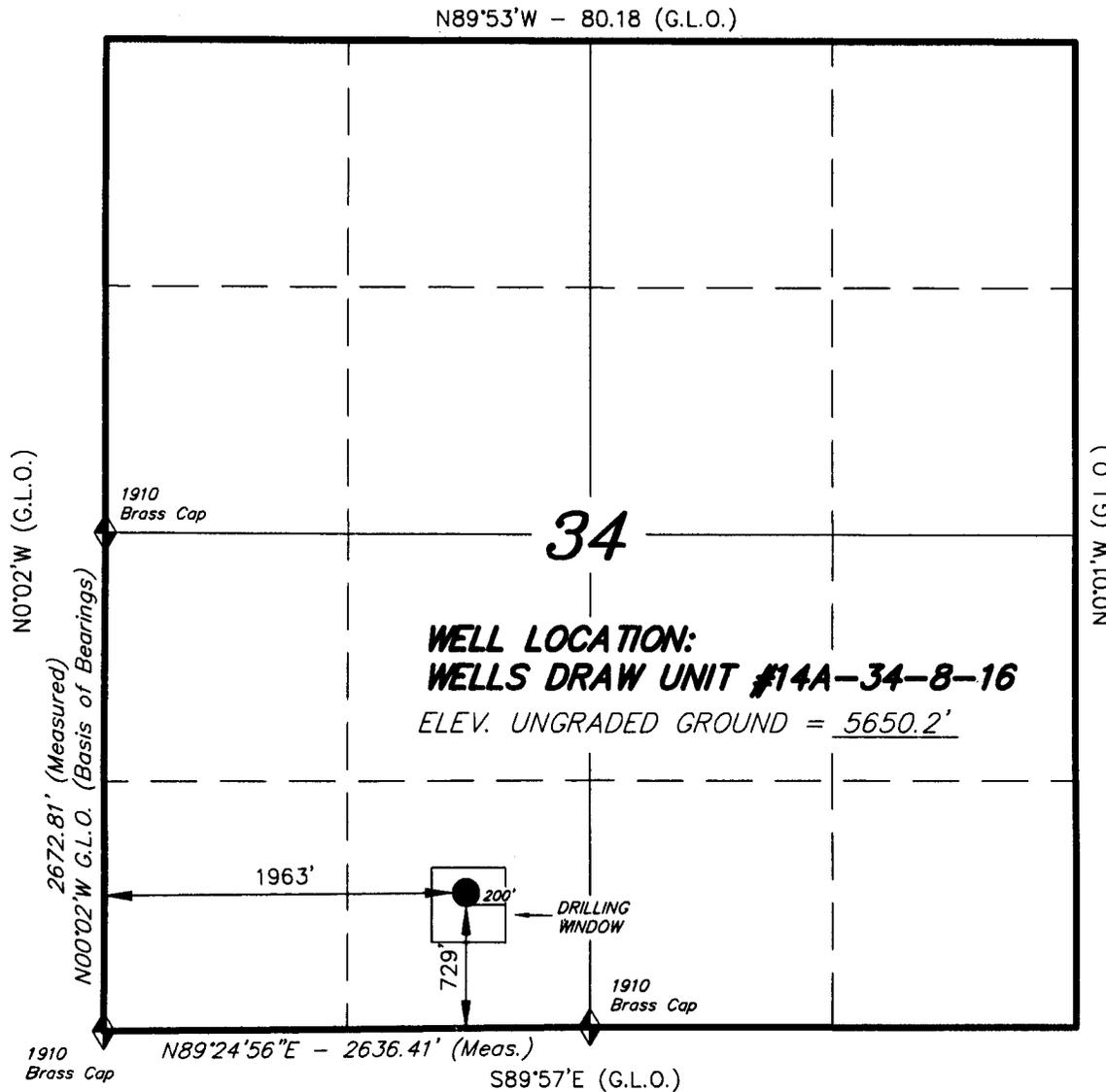
APPROVED BY *Bradley G Hill* TITLE **BRADLEY G. HILL RECLAMATION SPECIALIST III** DATE 12-11-01

***See Instructions On Reverse Side**

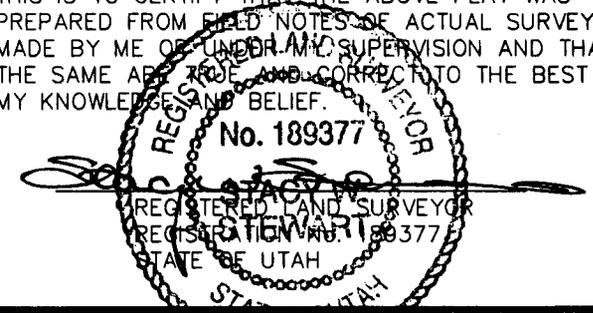
T8S, R16E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, WELLS DRAW UNIT #14A-34-8-16, LOCATED AS SHOWN IN THE SE 1/4 SW 1/4 OF SECTION 34, T8S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SE)

TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: L.D.T. D.J.S.

DATE: 10-31-01

DRAWN BY: J.R.S.

NOTES:

FILE #

002

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

December 11, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2001 Plan of Development Wells Draw Unit
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following well is planned for calendar year 2001 within the Wells Draw Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-32330	Wells Draw 14A-34-8-16	Sec. 34, T8S, R16E 0729 FSL 1963 FWL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Wells Draw Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:12-11-01

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Wells Draw 14A-34-8-16

API Number:

Lease Number: UTU-47171

Location: SE/SW Sec. 34, T8S, R16E

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL

CULTURAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

PALEONTOLOGICAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

SOILS, WATERSHEDS, AND FLOODPLAINS

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

WILDLIFE AND FISHERIES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

BURROWING OWL: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July 15. If new construction or surface disturbing activities are scheduled between April 1 and July 15, pre-construction surveys will be conducted to detect the presence of nesting burrowing owls within 0.5 mile of any new construction or surface disturbing activity (see Vernal BLM Field Office Protocol). No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys

must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex confertifolia</i>	4 lbs/acre
Galleta grass	<i>Hilaria jamesii</i>	4 lbs/acre
Indian ricegrass	<i>Oryzopsis hymenoides</i>	4 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place; 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

PIPELINES

Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

**INLAND PRODUCTION COMPANY
WELLS DRAW #14A-34-8-16
SE/SW SECTION 34, T8S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
WELLS DRAW #14A-34-8-16
SE/SW SECTION 34, T8S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Wells Draw # 14A-34-8-16 located in the SE 1/4 SW 1/4 Section 34, T8S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles ± to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 8.3 miles ± to it's junction with an existing road to the southwest; proceed southwesterly - 3.9 miles ± to it's junction with an existing road to the south; proceed southerly - 0.2 mile ± to the existing 14-34B well location; proceed westerly along the proposed access road - 1110' ± to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION**

The Paleontological Resource Survey and Archaeological Resource Survey for this area are attached.

Inland Production Company requests a 60' ROW for the Wells Draw #14A-34-8-16 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Water Disposal

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Mandie Crozier
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

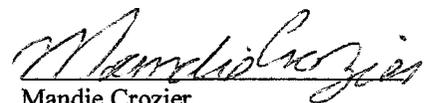
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #14A-34-8-16 SE/SW Section 34, Township 8S, Range 16E: Lease UTU-47171 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

December 7, 2001

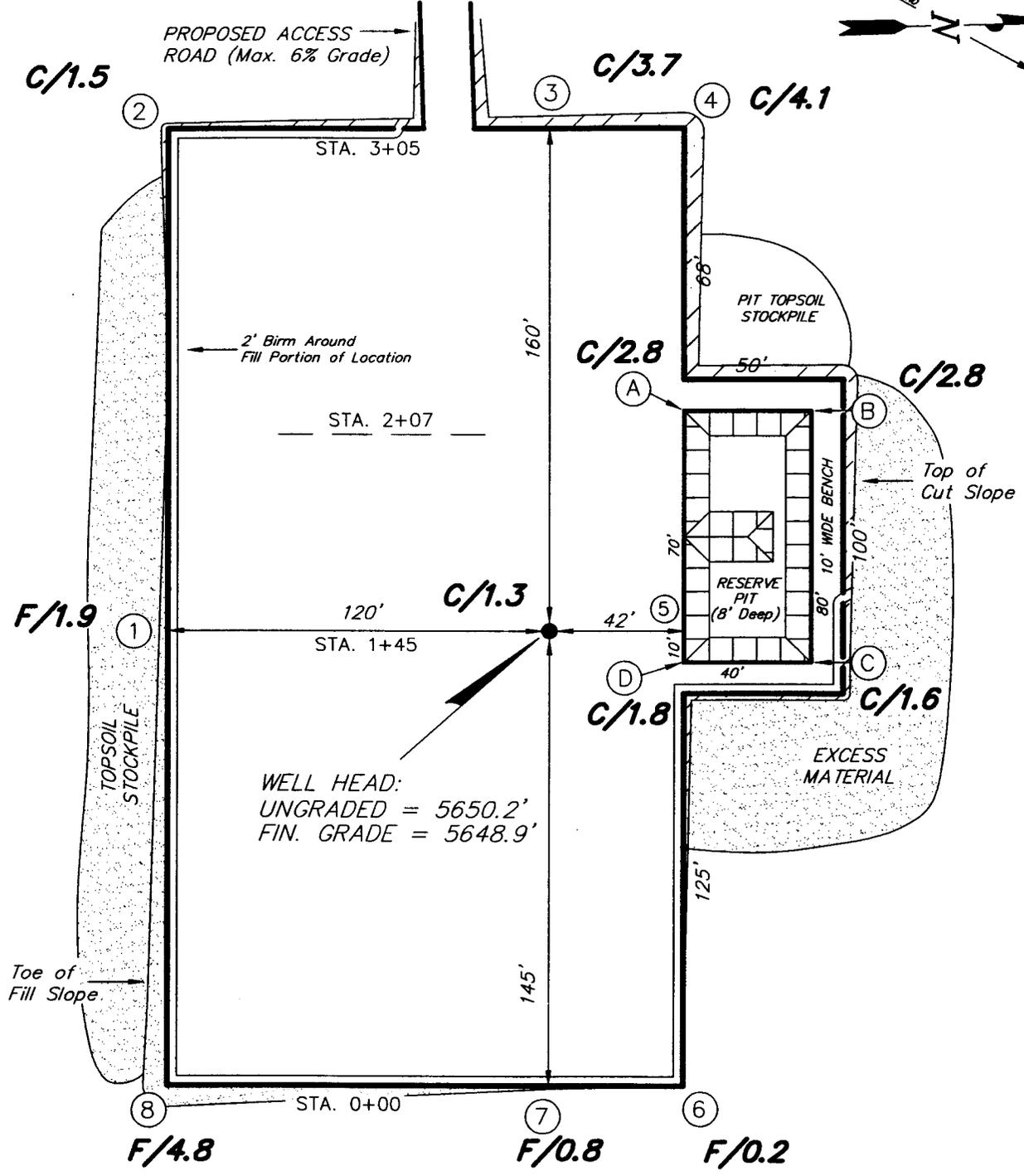
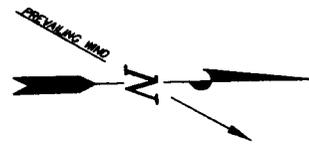
Date



Mandie Crozier
Permit Clerk

INLAND PRODUCTION COMPANY

WELLS DRAW UNIT #14A-34-8-16
 SEC. 34, T8S, R16E, S.L.B.&M.



WELL HEAD:
 UNGRADED = 5650.2'
 FIN. GRADE = 5648.9'

REFERENCE POINTS

195' EAST	= 5647.1'
245' EAST	= 5646.6'
170' SOUTH	= 5648.2'
220' SOUTH	= 5648.4'

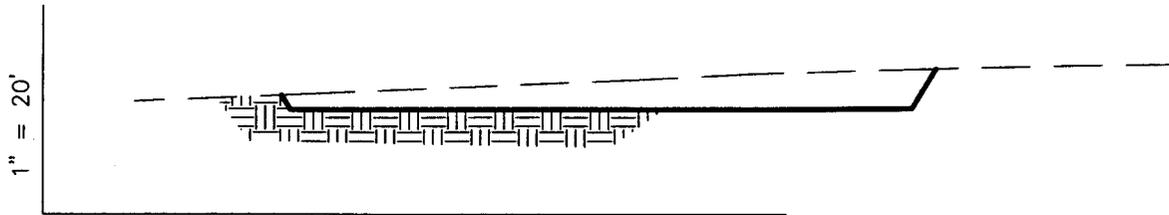
SURVEYED BY: D.J.S.	SCALE: 1" = 50'
DRAWN BY: J.R.S.	DATE: 10-31-01

Tri State (435) 781-2501
 Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078

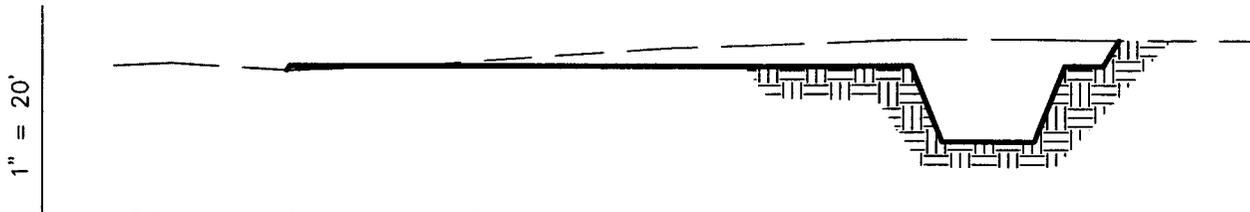
INLAND PRODUCTION COMPANY

CROSS SECTIONS

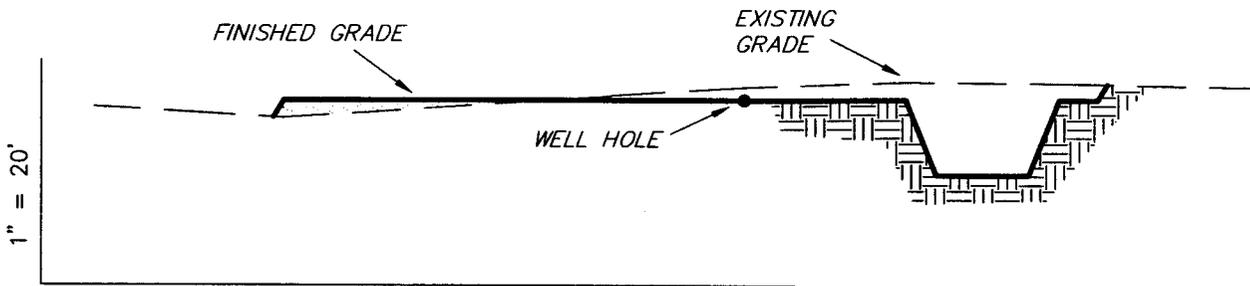
WELLS DRAW UNIT #14A-34-8-16



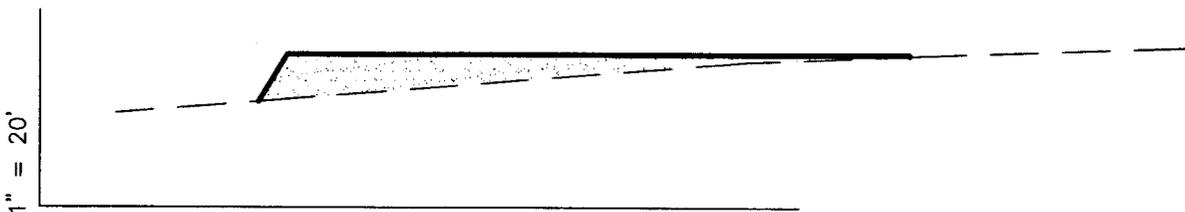
1" = 50' STA. 3+05



1" = 50' STA. 2+07



1" = 50' STA. 1+45



1" = 50' STA. 0+00

NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES				
(Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,600	1,600	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	2,240	1,600	1,010	640

SURVEYED BY: D.J.S.

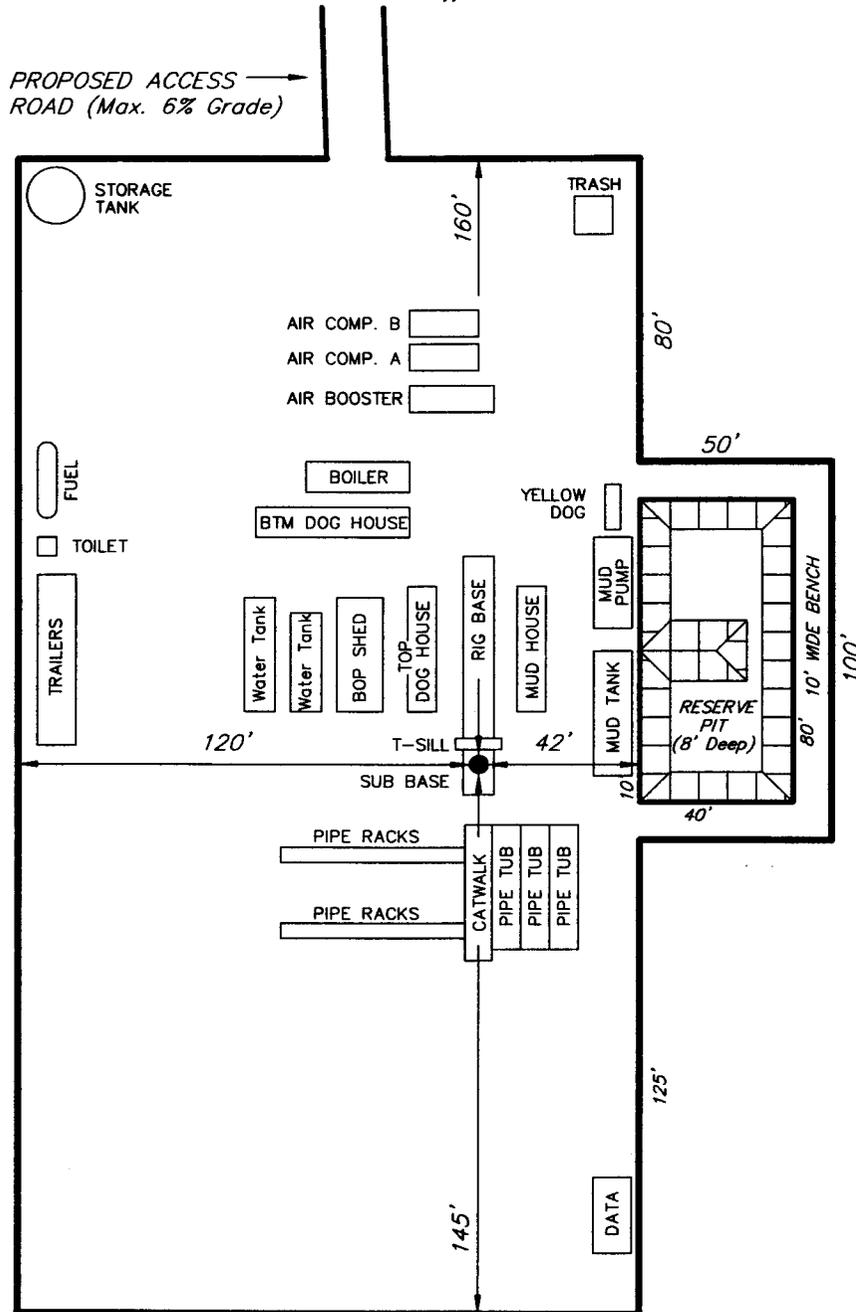
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DRAWN BY: J.R.S.

DATE: 10-31-01

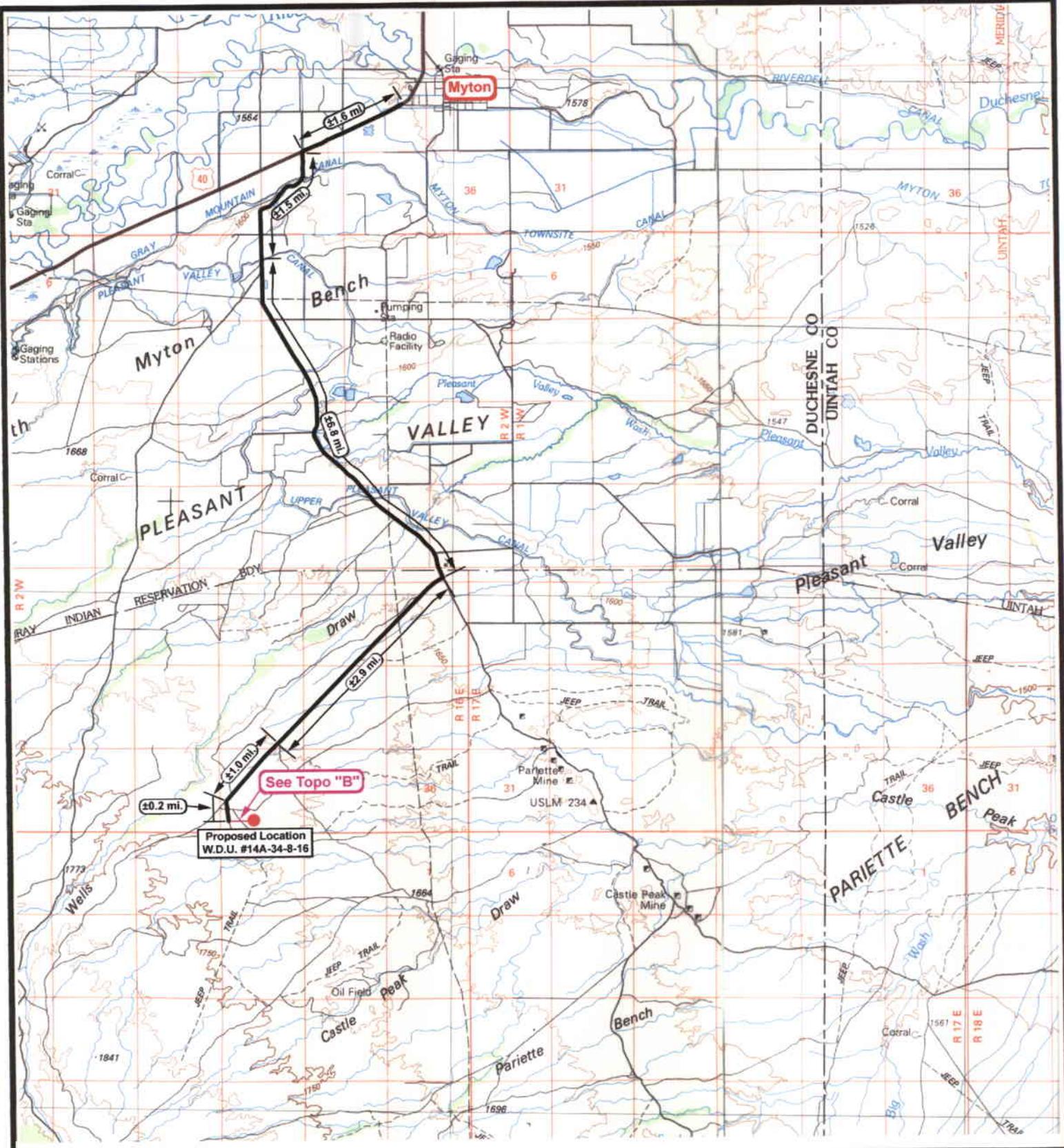
Tri State (435) 781-2501
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY
TYPICAL RIG LAYOUT
WELLS DRAW UNIT #14A-34-8-16



SURVEYED BY: D.J.S.	SCALE: 1" = 50'
DRAWN BY: J.R.S.	DATE: 10-31-01

Tri State (435) 781-2501
Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078



**Well Draw Unit #14A-34-8-16
SEC. 34, T8S, R16E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501

38 West 100 North Vernal, Utah 84078

SCALE: 1" = 100,000'

DRAWN BY: D.J.

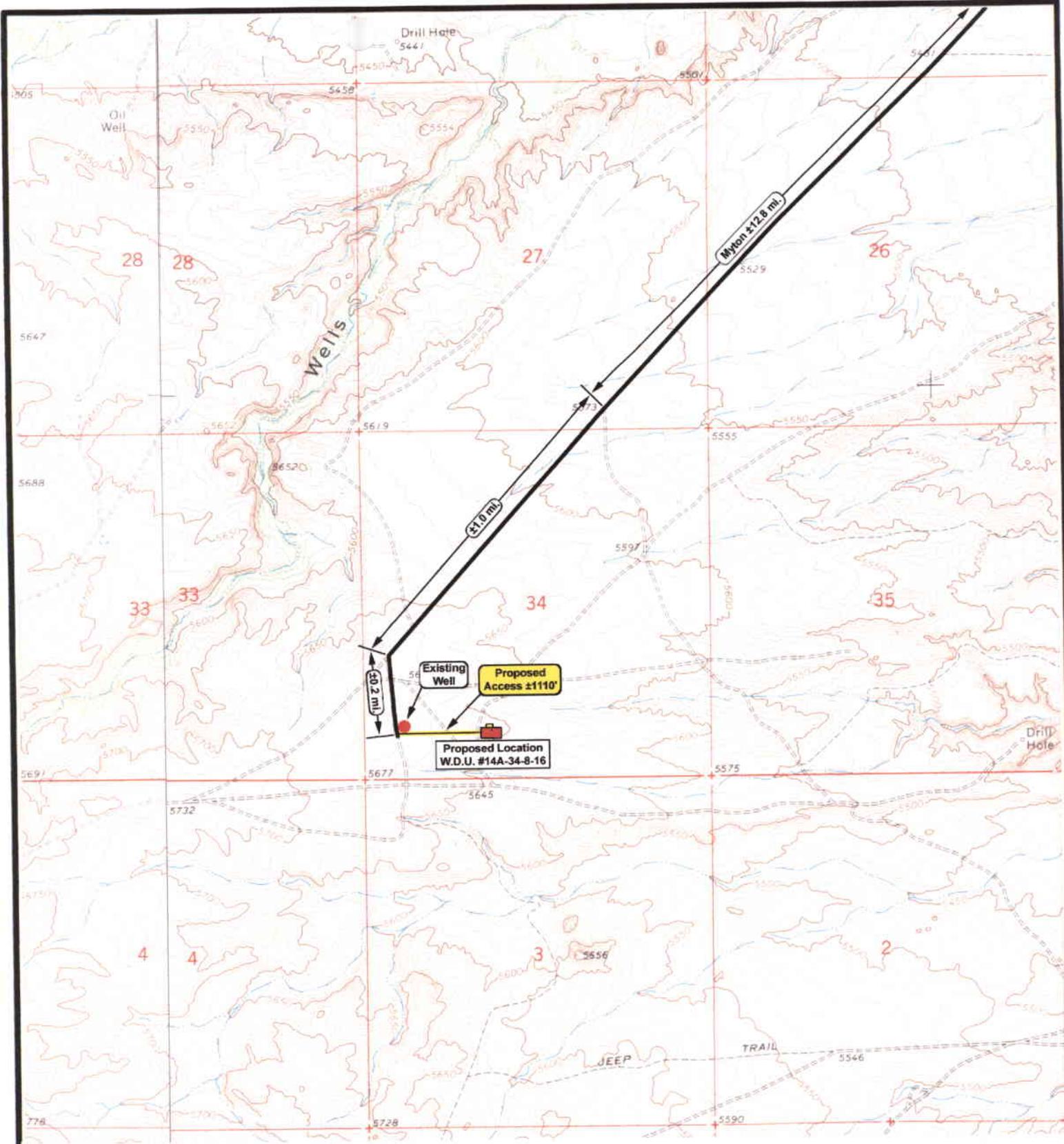
DATE: 11-01-2001

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP

"A"



**Wells Draw Unit #14A-34-8-16
SEC. 34, T8S, R16E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

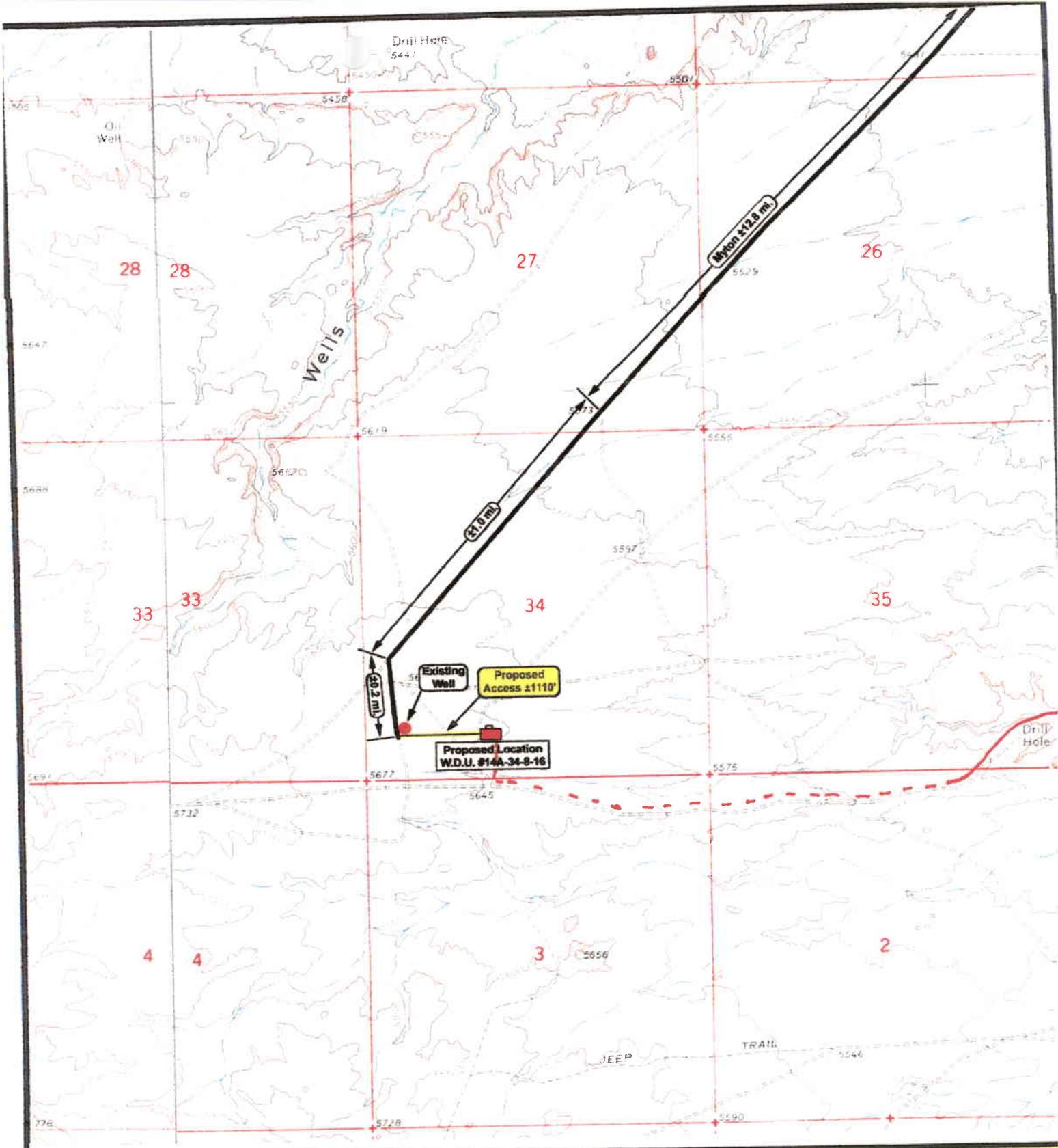
SCALE: 1" = 2000'
DRAWN BY: D.J.
DATE: 11-01-2001

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP

"B"



**Wells Draw Unit #14A-34-8-16
SEC. 34, T8S, R16E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'

DRAWN BY: D.J.

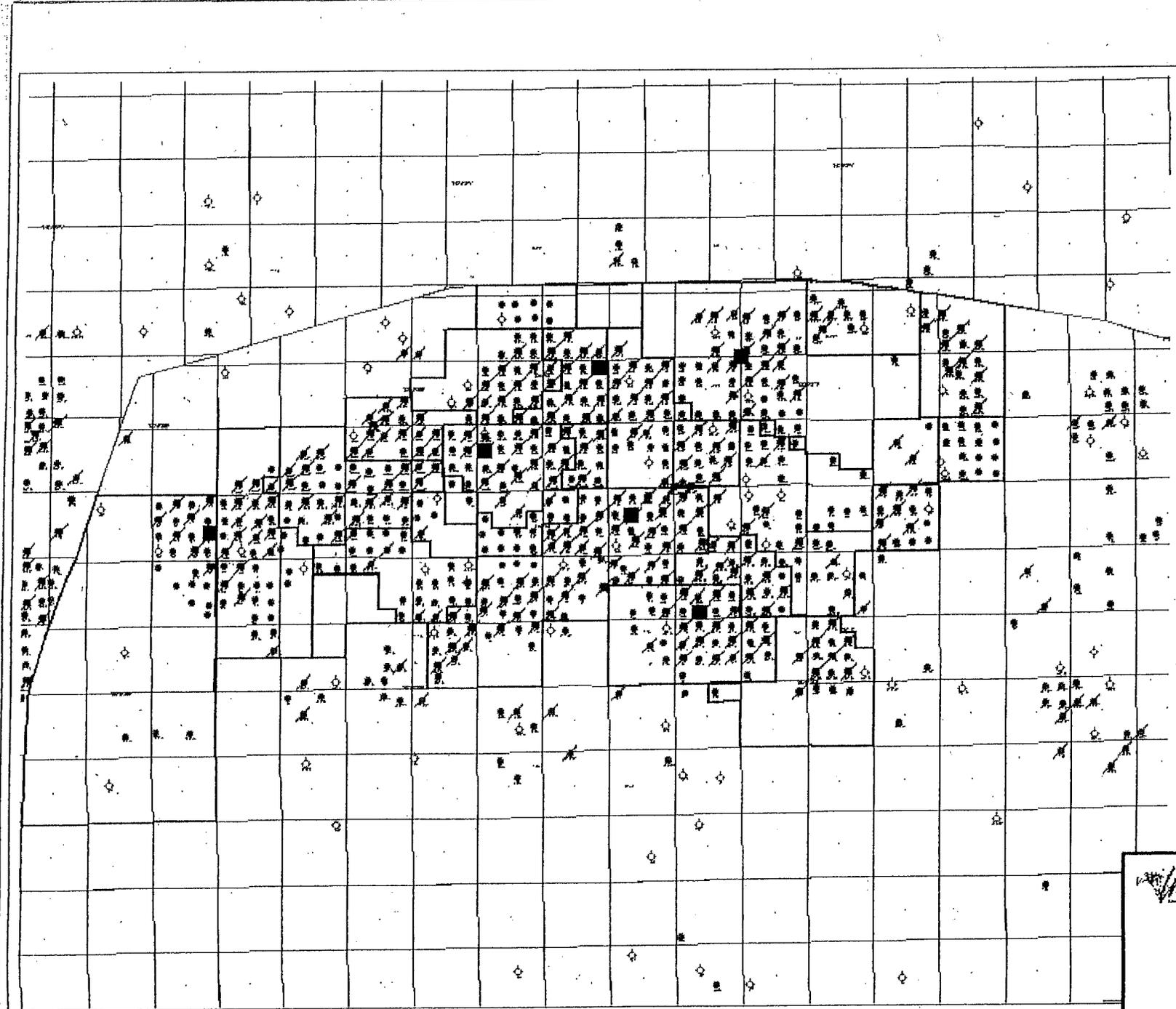
DATE: 11-01-2001

Legend

- Existing Road
- Proposed Access
- Existing Gasline
- Proposed Gasline

TOPOGRAPHIC MAP





- Hecker Shikra
- Well Categories
- INJ
 - OIL
 - DRY
 - SHUTIN
 - Units



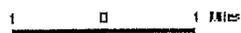
Exhibit "A"

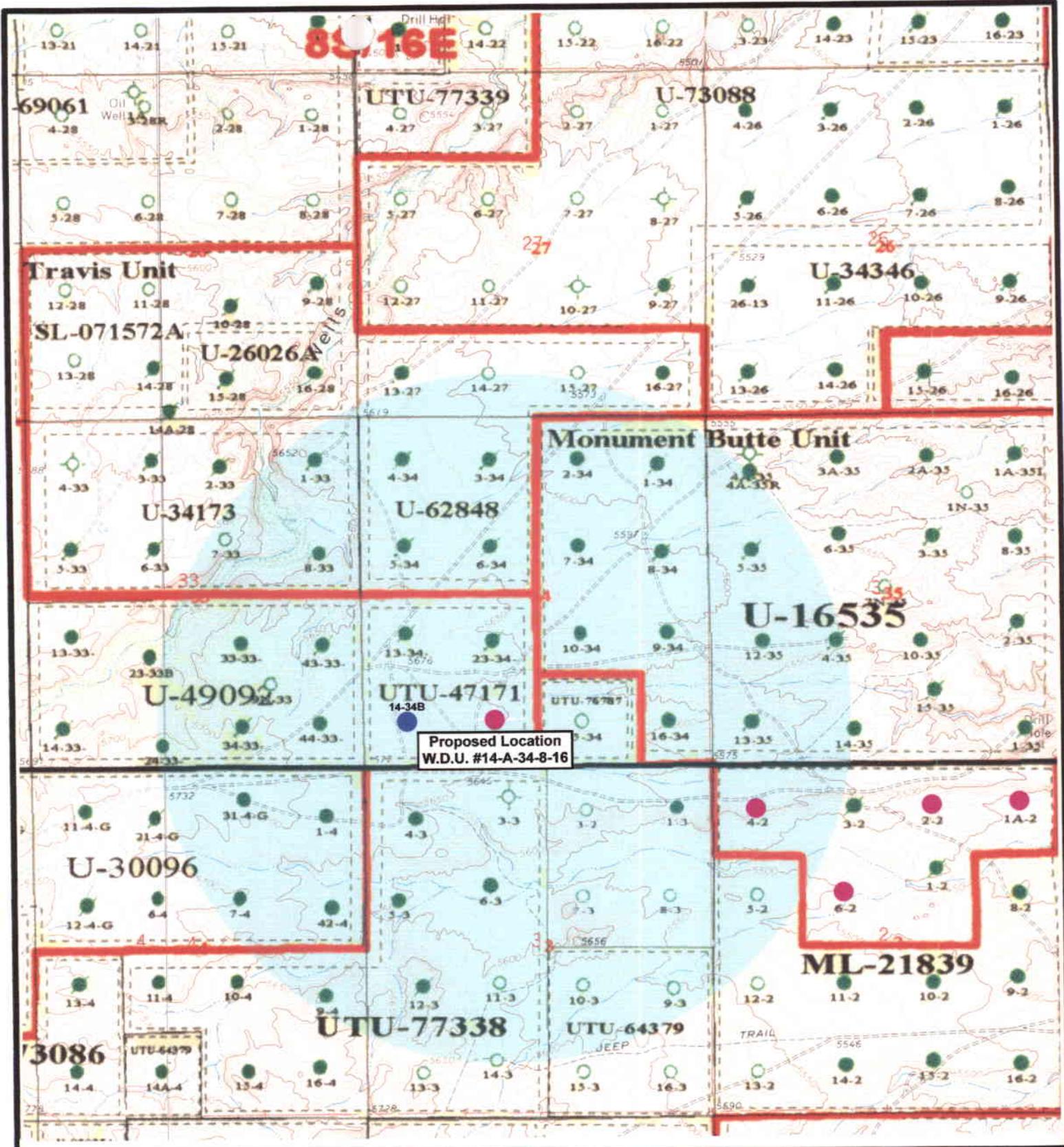
Inland
Energy Services

10175 S. 100th St.
Denver, Colorado 80231
Phone: (303) 693-1022

Uinta Basin
UINTA BASIN, UTAH
Duchesne & Clinch Counties, T6

Scale: 10,000' L. J. O'Neil





**Wells Draw Unit #14A-34-8-16
SEC. 34, T8S, R16E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'

DRAWN BY: D.J.

DATE: 11-01-2001

Legend

- Proposed Locations
- One Mile Radius

**Exhibit
"B"**

RAM TYPE B.O.P.

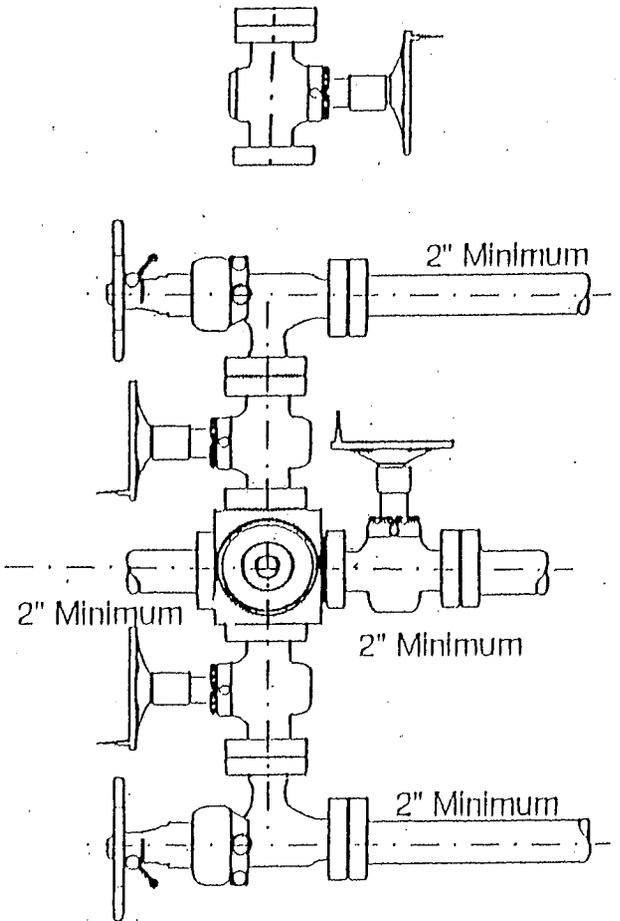
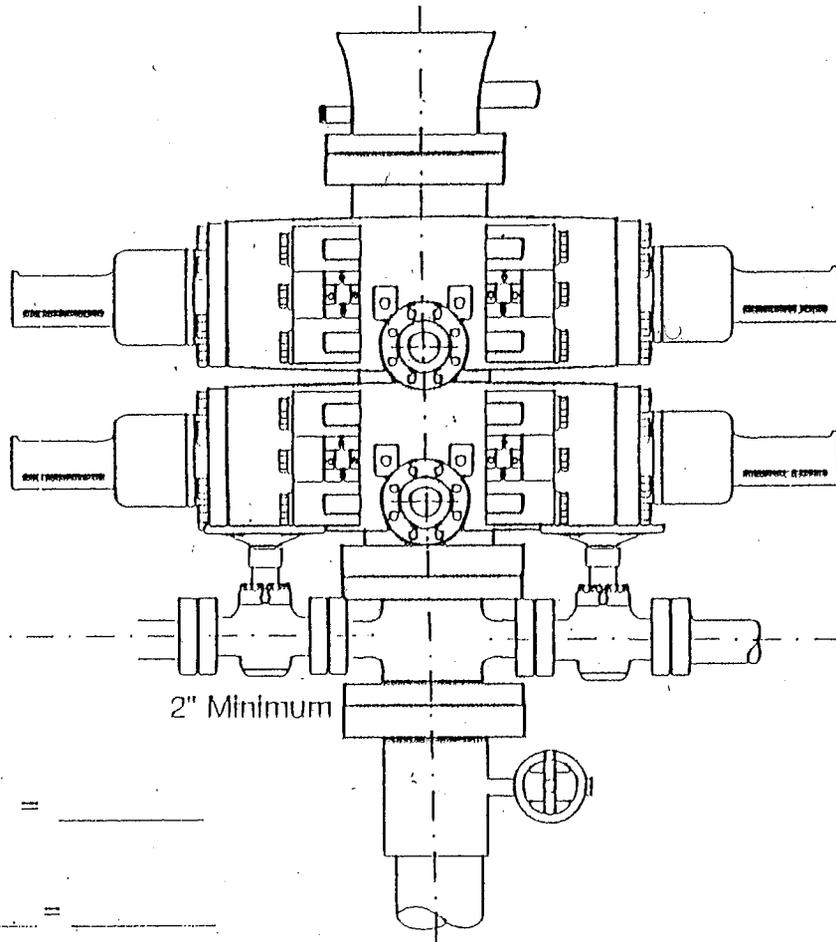
Make:

Size:

Model:

2-M SYSTEM

EXHIBIT "C"



GAL TO CLOSE

Annular BOP = _____

Ramtype BOP = _____

_____ Rams x _____ = _____

= _____ Gal.

_____ x 2 = _____ Total Gal.

Rounding off to the next higher increment of 10 gal. would require _____ Gal. (total fluid & nitro volume)

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

004

APD RECEIVED: 12/10/2001

API NO. ASSIGNED: 43-013-32330

WELL NAME: WELLS DRAW 14A-34-8-16

OPERATOR: INLAND PRODUCTION (N5160)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SESW 34 080S 160E
 SURFACE: 0729 FSL 1963 FWL
 BOTTOM: 0729 FSL 1963 FWL
 DUCHESNE
 MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-47171

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

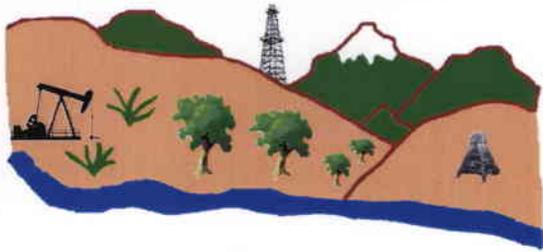
- R649-2-3. Unit EXPANDED WELLS DRAW
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 231-3
Eff Date: 3-24-99
Siting: *Suspend Gen. Siting
- R649-3-11. Directional Drill

COMMENTS:

Mon. Butte Field SOL, separate file.

STIPULATIONS:

1-Fed. Approval



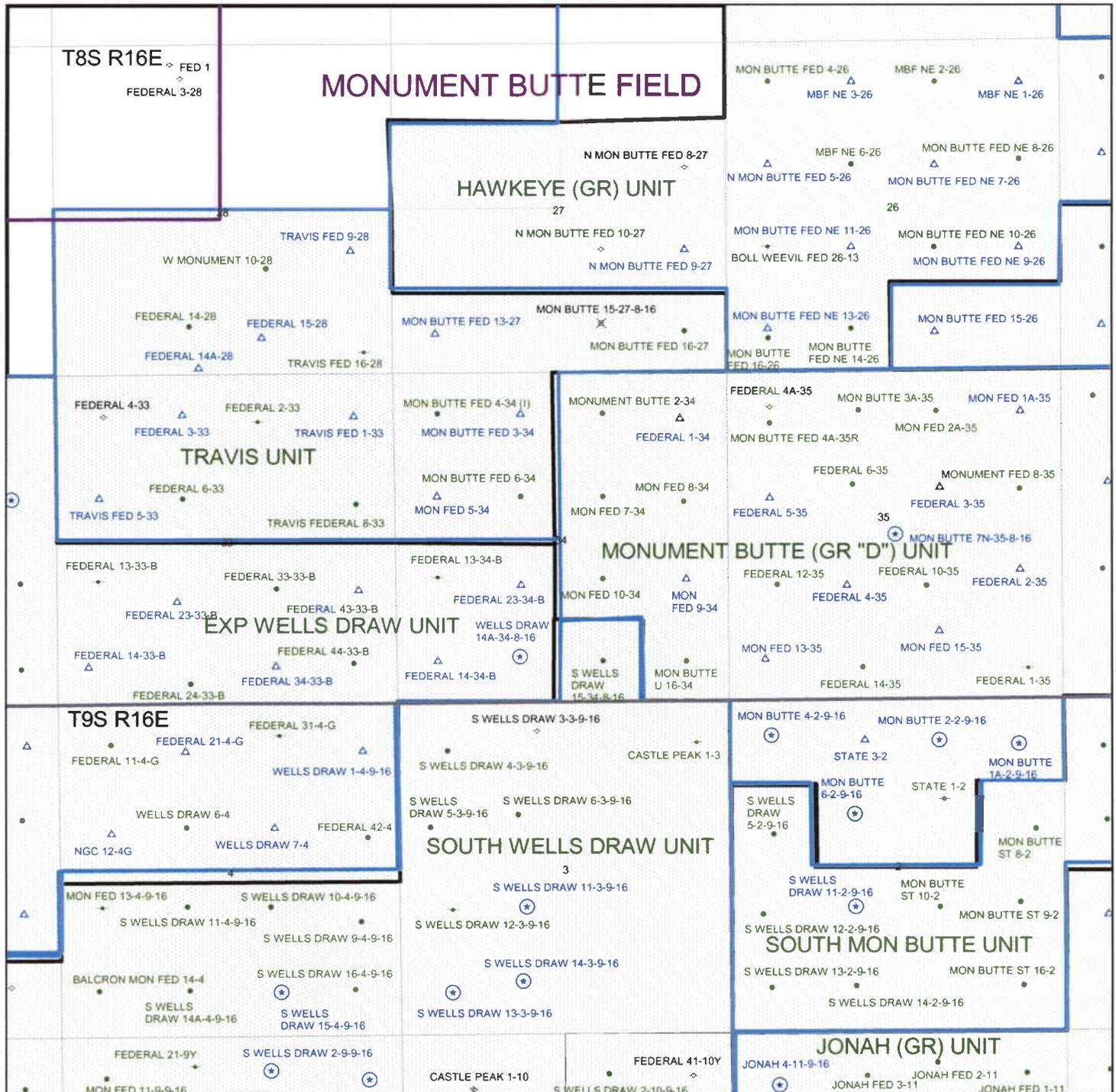
Utah Oil Gas and Mining

OPERATOR: INLAND PROD CO (N5160)

SEC. 34, T8S, R16E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE UNIT: EXP WELLS DRAW
CAUSE: 231-3





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

December 11, 2001

Inland Production Company
Rt 3 Box 3630
Myton, UT 84052

Re: Wells Draw 14A-34-8-16 Well, 729' FSL, 1963' FWL, SE SW, Sec. 34, T. 8 South,
R. 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32330.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza". The signature is written in a cursive style with a large initial 'J' and 'B'.

John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Wells Draw 14A-34-8-16
API Number: 43-013-32330
Lease: UTU 47171
Location: SE SW **Sec.** 34 **T.** 8 South **R.** 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

006

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-47171

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
WELLS DRAW

8. Well Name and No.
WELLS DRAW 14A-34-8-16

9. API Well No.
43-013-32330

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTA

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
729 FSL 1963 FWL SE/SW Section 34, T08S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Permit Extension
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the permit to drill this well for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-21-02
By: [Signature]

RECEIVED

FEB 19 2002

DIVISION OF
OIL, GAS AND MINING

COPY SENT TO OPERATOR
Date: 02-22-02
Initials: CHD

14. I hereby certify that the foregoing is true and correct
Signed [Signature] Title Permit Clerk Date 2/15/02

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK		5. LEASE DESIGNATION AND SERIAL NO. UTU-47171
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		7. UNIT AGREEMENT NAME Wells Draw
2. NAME OF OPERATOR Inland Production Company		8. FARM OR LEASE NAME WELL NO. 14A-34-8-16
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721		9. API WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At Surface SE/SW 729' FSL 1963' FWL		10. FIELD AND POOL OR WILDCAT Monument Butte
At proposed Prod. Zone		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/SW Sec. 34, T8S, R16E
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 12.4 miles southwest of Myton, Utah		12. County Duchesne
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Approx. 677' f/lse line & 677' f/unit line)		13. STATE UT
16. NO. OF ACRES IN LEASE 160.00	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 1372'	19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5650.2' GR		22. APPROX. DATE WORK WILL START* 1st Quarter 2002
23. PROPOSED CASING AND CEMENTING PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design		

RECEIVED
DEC 10 2001

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED M. Mandie Crozier TITLE Permit Clerk DATE December 6, 2001

(This space for Federal or State office use)
NOTICE OF APPROVAL APPROVAL **CONDITIONS OF APPROVAL ATTACHED**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:
APPROVED BY Thomas B. Cleary TITLE Assistant Field Manager Mineral Resources DATE 03/19/2002

RECEIVED

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 22 2002
DIVISION OF
OIL, GAS AND MINING

DOGm

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company.

Well Name & Number: Wells Draw 14A-34-8-16

API No.: 43-013-32330

Lease Number: U-47171

Location: SESW Sec. 34 T. 8S R. 16E

Agreement: Wells Draw GR SR

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COA)**

Plans For Reclamation Of Location:

All seeding for reclamation operations at these locations shall use the following seed mixture:

Indian rice grass	Oryzopsis hymenoides	4 lbs/acre
galleta grass	Hilaria jamesii	4 lbs/acre
shadscale	Oryzopsis hymenoides	4 lbs/acre

If the seed mixture is to be aurally broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled topsoil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

Other Information:

Mountain plover: The operator proposed conditions for mountain plover are more conservative than that required by the Vernal Field Office. It is acceptable to restrict surface disturbance March 15 through August 15 unless wildlife surveys are conducted. However, the Vernal Field Office requires that wildlife surveys for mountain plover be conducted May 1 through June 15. Contact the authorized officer for coordination.

The Application for Permit to Drill requests a surface gas line to follow an existing road from the east and then south of the location turn cross country to access the well. The operator is required to follow this same route for the access road. Construct the access road from the south to the location and not from the west as in the Permit request.

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: INLAND PRODUCTION COMPANYWell Name: WELLS DRAW 14A-34-8-16Api No: 43-013-32330 Lease Type: FEDERALSection 34 Township 08S Range 16E County DUCHESNEDrilling Contractor STUBBS Rig# 111**SPUDDED:**Date 08/16/02Time 2:00 PMHow DRY**Drilling will commence:** _____Reported by PAT WISENERTelephone # 1-435-823-7468Date 08/19/2002 Signed: CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

009

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-47171

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
Wells Draw

8. Well Name and No.
Wells draw 14a-34-8-16

9. API Well No.
43-013-32330

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, Utah.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well
 Gas Well
 Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
729' FSL & 1963' FWL SE/SW Sec.34, T8S, R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Spud</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 8/15/02. MIRU Stubbs # 111. Drill 310' of 12 1/4" hole with air mist. TIH w/ 7 Jt's 85/8" J-55 24# csgn. Set @ 314.12'/KB On 8/19/02. cement with 145 sks of Class "G" w/ 2% CaCl2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. 3 bbls cement returned to surface. WOC.

RECEIVED

AUG 23 2002

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Pat Wisener Title Drilling Foreman Date 08/25/2002
 Pat Wisener

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 314.12

LAST CASING 8 5/8" SET AT 314.12'
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 310' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Wells Draw 14a-34-8-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Stubbs # 111

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		43.33' SH JT					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	304.27
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			306.12
TOTAL LENGTH OF STRING		306.12	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			10
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			314.12
TOTAL		304.27	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		304.27	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.		SPUD	8/15/02	GOOD CIRC THRU JOB		Yes	
CSG. IN HOLE			2:00pm	Bbls CMT CIRC TO SURFACE		3 bbls	
BEGIN CIRC		5:31 PM	8/19/02	RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE			
BEGIN PUMP CMT		5:42 PM		DID BACK PRES. VALVE HOLD ? N/A			
BEGIN DSPL. CMT		5:52 PM		BUMPED PLUG TO _____ 506 psi _____ PSI			
PLUG DOWN		Cemented					

CEMENT USED		CEMENT COMPANY- B. J.
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	145	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield

RECEIVED

CENTRALIZER & SCRATCHER PLACEMENT SHOW MAKE & SPACING **AUG 23 2002**

Centralizers - Middle first, top second & third for 3 DIVISION OF OIL, GAS AND MINING

COMPANY REPRESENTATIVE Ray Herrera DATE 8/19/02

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

010

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-47171

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA. Agreement Designation

Wells Draw

8. Well Name and No.

Wells draw 14a-34-8-16

9. API Well No.

43-013-32330

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, Utah.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

729' FSL & 1963' FWL SE/SW Sec.34, T8S, R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Weekly Status report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

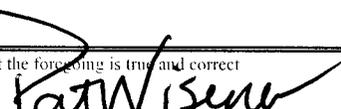
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly Status Report for the period of 8/25/02 thru 8/31/02.

ON 8/25/02. MIRU Union # 14. Set equipment. Nipple up. Test BOP's, Choke manifold, Kelly, TIW. To 2,000 psi. Test 85/8" csgn to 1,500 psi. State office of DOGM & Vernal BLM was notified of the test. PU & MU bit # 1, MM & BHA. Tag cement @ 254'. Drill 77/8" hole with air mist to a depth of 3120'. PU & MU bit #2, MM, & BHA. Drill 77/8" hole with water based mud to a depth of 6202'. Lay down drill string. Open hole log. PU & MU Guide shoe, 1 jt 5 1/2" csg, Float collar & 139 jt's J-55 15.5 # 5 1/2" csgn. Set @ 6202'/KB. Cement with 450* sks. 50/50 POZ w/ 3% KCL, 1/4#sk Cello-Flake, 2% Gel, .3%SMS, .05#sk Static free, Mixed @ 14.4 ppg >1.24 YLD. Then 325* sks Prem Litell w/ 3% KCL, 2#/sk Kolseal, 10% Gel, .5SMS, 3#sk CSE, mixed @ 11.0ppg >3.49. Good returns thru job with 45 bbls of 50 bbls dye water returned to pit. Set slips with 80,000# tension. Nipple down BOP's. Release rig @ 4:00pm on 9/01/02.

14. I hereby certify that the foregoing is true and correct

Signed


Pat Wisener

Title

Drilling Foreman

Date

09/03/2002

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

RECEIVED

Date

SEP 04 2002

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.

**DIVISION OF
OIL, GAS AND MINING**

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6206.11

Flt cllr @ 6184'

LAST CASING 8 5/8" SET AT 314.12'
 DATUM 10' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 6202' LOGGER 6197'
 HOLE SIZE 7 7/8"

OPERATOR Inland Production Company
 WELL Wells Draw 14a-34-8-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Union # 14

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					12.4
		6" Flag Jt @ 4228'					
139	5 1/2"	Newport LT & C casing	15.5#	J-55	8rd	A	6174.86
		Float collar					0.6
1	5 1/2"	Newport LT&C csg	15.5#	J-55	8rd	A	20
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6208.51
TOTAL LENGTH OF STRING		6208.51	140	LESS CUT OFF PIECE			12.4
LESS NON CSG. ITEMS		13.65		PLUS DATUM TO T/CUT OFF CSG			10
PLUS FULL JTS. LEFT OUT		45.02	1	CASING SET DEPTH			6206.11
TOTAL		6239.88	141	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6239.88	141				
TIMING		1ST STAGE	2nd Stage				
BEGIN RUN CSG.		7:00 AM		GOOD CIRC THRU JOB			YES
CSG. IN HOLE		9:45am		Bbls CMT CIRC TO SURFACE			45 of 50 bbls dye water
BEGIN CIRC		9:45am	10:13am	RECIPROCATED PIPE 15 mins			THRU 6' STROKE
BEGIN PUMP CMT		10:22am	10:49am	DID BACK PRES. VALVE HOLD ?			Yes
BEGIN DSPL. CMT		11:13am		BUMPED PLUG TO			1960 PSI
PLUG DOWN			11:45am				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	325	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE+ 2# sk/kolseal + 1/4#s/sk Cello Flake					
		mixed @ 11.0 ppg W / 3.43 cf/sk yield					
2	450	50/50 poz W/ 2% Gel + 3% KCL, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							
RECEIVED							
SEP 04 2002							
DIVISION OF OIL, GAS AND MINING							

COMPANY REPRESENTATIVE Pat Wisener

DATE 09/01/2002

P. 02
 FAX NO. 435 646 3031
 INLAND PRODUCTION CO
 SEP-05-02 THU 09:03 AM

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM -FORM 6

OPERATOR: INLAND PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12276	43-013-32330	Wells Draw #14A-34-8-16	SE/SW	34	8S	16E	Duchesne	August 16, 2002	9-5-02 08/16/02

WELL 1 COMMENTS:

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	10835	43-013-32313	MBS #1A-2-9-16	NE/NE	2	9S	16E	Duchesne	August 19, 2002	9-5-02 08/19/02

WELL 2 COMMENTS:

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	10835	43-013-32314	MB #2-2-9-16	NW/NE	2	9S	16E	Duchesne	August 28, 2002	9-5-02 08/28/02

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	10835	43-013-32315	MB #4-2-9-16	NW/NW	2	9S	16E	Duchesne	August 29, 2002	9-5-02 08/29/02

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - S - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

Ketitia S. Jones
 Signature
 Production Clerk
 September 5, 2002
 Date

NOTE: Use COMMENT section to explain why each Action Code was selected.
 (359)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

012

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

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 Oil Well Gas Well Other

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INLAND PRODUCTION COMPANY

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Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
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UTU-47171

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
EXP WELLS DRAW (GR)

8. Well Name and No.
WELLS DRAW 14A-34-8-16

9. API Well No.
43-013-32330

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTA

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Weekly status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Status report for time period 9/16/02 through 9/22/02.

Subject well had completion procedures initiated in the Green River formation on 9/10/02 without use of a service rig over the well. A cement bond log was ran and five Green River intervals were perforated and hydraulically fracture treated W/ 20/40 sand using composite flow-through frac plugs between stages. A service rig was moved on well on 9/13/02. Plugs were drilled out and well was cleaned out to PBTD @ 6185'. Zones were swab tested for sand cleanup. Production tbg was ran in and anchored in well. A repaired rod pump was ran in well on sucker rods. Well began producing via rod pump on 9/17/02.

RECEIVED

SEP 24 2002

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed *Garv Dietz* Title Completion Foreman Date 9/22/2002
 Garv Dietz

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

013

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
 OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

5. LEASE DESIGNATION AND SERIAL NO.
UTU-47171

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
Exp Wells Draw (GR)

8. FARM OR LEASE NAME, WELL NO.
Wells Draw 14A-34-8-16

2. NAME OF OPERATOR
INLAND RESOURCES INC.

9. WELL NO.
43-013-32330

3. ADDRESS AND TELEPHONE NO.
410 17th St. Suite 700 Denver, CO 80202

10. FIELD AND POOL OR WILDCAT
Monument Butte

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
 At Surface 729' FSL & 1963' FWL (SESW) Sec. 34 Twn 8S, Rng 16E

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 34 Twn 8S, Rng 16E

At top prod. Interval reported below

At total depth

14. API NO. 43-013-32330 DATE ISSUED 12/11/01

12. COUNTY OR PARISH Duchesne 13. STATE UT

15. DATE SPURRED 8/15/02 16. DATE T.D. REACHED 8/31/02 17. DATE COMPL. (Ready to prod.) 9/17/02 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5650' GL 5660' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6210' KB 21. PLUG BACK T.D., MD & TVD 6185' KB 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS X 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIGL/SP/CDL/GR/Cal 9-30-02

27. WAS WELL CORED No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	314' KB	12-1/4"	To surface with 145 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6206	7-7/8"	300 sx Premlite II and 500 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @	TA @
						6040' KB	5942' KB

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/#shots	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP) 5824-28', 5866-76', 5897-5900', 5905-10', 5946-52', 5973-79'	0.38"	4/110	5824'-5979'	Frac w/ 81,000# 20/40 sand in 618 bbl frac fluid.
(LODC) 5551-54', 5558-88', 5606-14', 5659-84', 5688-5714', 5718-24'	0.38"	2/176	5551'-5724'	Frac w/ 249,000# 20/40 sand in 1631 bbl frac fluid
(B2) 5284'-5289'	0.38"	4/20	5284'-5289'	Frac w/ 20,836# 20/40 sand in 264 bbl frac fluid.
(D1,DS2) 4851-62', 4943-50', 4956-73'	0.38"	4/140	4851'-4973'	Frac w/ 144,900# 20/40 sand in 960 bbl frac fluid.
(PB10) 4664'-4689'	0.38"	2/50	4664'-4689'	Frac w/ 54,936# 20/40 sand in 433 bbl frac fluid.

33.* PRODUCTION

DATE FIRST PRODUCTION 9/17/02 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 15' RHAC Pump WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 7 day ave HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL--BBL. GAS--MCF. WATER--BBL. GAS-OIL RATIO 306

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. GAS--MCF. WATER--BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold & Used for Fuel

35. LIST OF ATTACHMENTS
OCT 21 2002

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brian Harris TITLE Engineering Technician DIVISION OF OIL, GAS AND MINING DATE 10/17/2002

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Wells Draw #14A-34-8-16	Garden Gulch Mkr	3652'	
				Garden Gulch 2	4246'	
				Point 3 Mkr	4512'	
				X Mkr	4768'	
				Y-Mkr	4800'	
				Douglas Creek Mkr	4924'	
				BiCarbonate Mkr	5178'	
				B Limestone Mkr	5310'	
				Castle Peak	5798'	
				Basal Carbonate		
				Total Depth (LOGGERS)	6210'	

RECEIVED

OCT 21 2002

DIVISION OF
OIL, GAS AND MINING



October 17, 2002

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daniels

Wells Draw #14A-34-8-16 (43-013-32330)
Duchesne County, UT

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver
Tara Eisler/Denver

RECEIVED

OCT 21 2002

**DIVISION OF
OIL, GAS AND MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-47171

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
EXP WELLS DRAW (GR)

8. Well Name and No.
WELLS DRAW 14A-34-8-16

9. API Well No.
43-013-32330

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
729 FSL 1963 FWL SE/SW Section 34, T8S R16E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____ <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Regulatory Specialist Date 11/13/2003

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

RECEIVED
NOV 1 / 2003
DIV. OF OIL, GAS & MINING

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

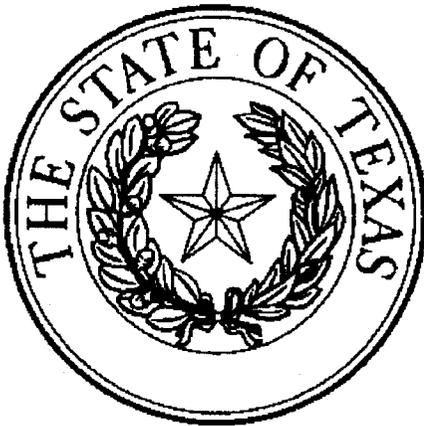
The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/28/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The FORMER operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-47171

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
WELLS DRAW 14A-34-8-16

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332330

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 729 FSL 1963 FWL

COUNTY: DUCHESNE

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW, 34, T8S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 02/11/2011	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

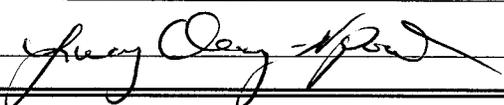
The subject well has been converted from a producing oil well to an injection well on 02/04/2011. On 02/07/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 02/11/2011 the casing was pressured up to 1260 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 260 psig during the test. There was not a State representative available to witness the test.

API# 43-013-32330

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE



DATE 02/15/2011

(This space for State use only)

RECEIVED
FEB 22 2011

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
USA UTU-47171

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
GMBU

8. Well Name and No.
WELLS DRAW 14A-34-8-16

9. API Well No.
4301332330

10. Field and Pool, or Exploratory Area
GREATER MB UNIT

11. County or Parish, State
DUCHESNE, UT

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
729 FSL 1963 FWL
SESW Section 34 T8S R16E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

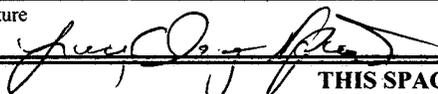
TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status _____	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well has been converted from a producing oil well to an injection well on 02/04/2011.
On 02/07/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well.
On 02/11/2011 the casing was pressured up to 1260 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 260 psig during the test. There was not a State representative available to witness the test.

API# 43-013-32330

I hereby certify that the foregoing is true and correct (Printed/ Typed)
Lucy Chavez-Naunoto

Signature 

Title
Administrative Assistant

Date
02/15/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

FEB 22 2011

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 02/11/11 Time 2:00 am pm

Test Conducted by: Dale Giles

Others Present: _____

Well: <u>Wells Draw 14A-34-8-16</u>	Field: <u>Monument Butte</u>
Well Location: <u>SE/SW Sec. 34, T8S, R16E</u>	API No: <u>43-013-32330</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1260</u>	psig
5	<u>1260</u>	psig
10	<u>1260</u>	psig
15	<u>1260</u>	psig
20	<u>1260</u>	psig
25	<u>1260</u>	psig
30 min	<u>1260</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 260 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Dale Giles

Daily Activity Report

Format For Sundry

WLLS DRW 14A-34-8-16

12/1/2010 To 4/28/2011

2/7/2011 Day: 1

Conversion

WWS #7 on 2/7/2011 - MIRU Western rig #7. LD rod string & pump. - RU HO trk & flush tbg W? 30 BW. Drop standnig valve & pump to SN. Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. Final test held solid for 30 minutes. Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8850 in 70 bbls fresh water. Pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4626', CE @ 4631' & EOT @ 4635'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test annulus & pkr to 1500 psi. Holds solid for 1 hour. RDMOSU. - MIRU Western rig #7. RU HO trk to annulus & pump 60 BW @ 250°F. RU pumping unit & unseat rod pump. Flush tbg & rods W/ 30 BW @ 250°F (well is circulating). Re-seat pump, soft joint rod string & strip off flow-T. W/ tbg full, pressure test tbg to 3000 psi. Retrieve rod string & unseat pump. TOH & LD rod string and pump. Re-flushed rods several times to keep mess to a minimum. SIFN. - MIRU Western rig #7. RU HO trk to annulus & pump 60 BW @ 250°F. RU pumping unit & unseat rod pump. Flush tbg & rods W/ 30 BW @ 250°F (well is circulating). Re-seat pump, soft joint rod string & strip off flow-T. W/ tbg full, pressure test tbg to 3000 psi. Retrieve rod string & unseat pump. TOH & LD rod string and pump. Re-flushed rods several times to keep mess to a minimum. SIFN. - RU HO trk & flush tbg W? 30 BW. Drop standnig valve & pump to SN. Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. Final test held solid for 30 minutes. Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8850 in 70 bbls fresh water. Pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4626', CE @ 4631' & EOT @ 4635'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test annulus & pkr to 1500 psi. Holds solid for 1 hour. RDMOSU. - RU HO trk & flush tbg W? 30 BW. Drop standnig valve & pump to SN. Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. Final test held solid for 30 minutes. Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8850 in 70 bbls fresh water. Pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4626', CE @ 4631' & EOT @ 4635'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test annulus & pkr to 1500 psi. Holds solid for 1 hour. RDMOSU. - RU HO trk & circulate well down tbg W/ 60 BW @ 250°F. ND wellhead & release TA @ 5932'. NU BOP. TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. LD btm 45 jts & BHA. MU & TIH W/ new Weatherford 5 1/2" Arrowset 1-X packer (W/ wicker slips & W.L. re-entry guide), new 2 7/8 SN and 147 jts 2 7/8 8rd 6.5# J-55 tbg. Re-torque each connection on TIH. SIFN. - RU HO trk & circulate well down tbg W/ 60 BW @ 250°F. ND wellhead & release TA @ 5932'. NU BOP. TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. LD btm 45 jts & BHA. MU & TIH W/ new Weatherford 5 1/2" Arrowset 1-X packer (W/ wicker slips & W.L. re-entry guide), new 2 7/8 SN and 147 jts 2 7/8 8rd 6.5# J-55 tbg. Re-torque each connection on TIH. SIFN. - RU HO trk & circulate well down tbg W/ 60 BW @ 250°F. ND wellhead & release TA @ 5932'. NU BOP. TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. LD btm 45 jts & BHA. MU & TIH W/ new Weatherford 5 1/2" Arrowset 1-X packer (W/ wicker slips & W.L. re-entry guide), new 2 7/8 SN and 147 jts 2 7/8 8rd 6.5# J-55 tbg. Re-torque each connection on TIH. SIFN. - MIRU Western rig #7. RU HO trk to annulus & pump 60 BW @ 250°F. RU pumping unit & unseat rod pump. Flush tbg & rods W/ 30 BW @ 250°F (well is circulating). Re-seat pump, soft joint rod string & strip off flow-T. W/ tbg full, pressure test tbg to 3000 psi. Retrieve rod string & unseat pump. TOH & LD rod string and pump. Re-flushed rods several times to keep mess to a minimum. SIFN. - MIRU Western rig #7. RU HO trk to annulus & pump 60 BW @ 250°F. RU pumping unit & unseat rod pump. Flush tbg & rods W/ 30 BW @ 250°F (well is circulating). Re-seat pump, soft joint rod string & strip off flow-T. W/ tbg full, pressure test tbg to 3000

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Daily Cost: \$0

Cumulative Cost: \$31,452

2/14/2011 Day: 4

Conversion

Rigless on 2/14/2011 - Conversion MIT - On 2/7/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the Conversion MIT on the above listed well (Wells Draw 14A-34-8-16). On 2/11/11 the csg was pressured up to 1260 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test The tbg pressure was 260 psig during the test. There was not a State representative available to witness the test. Final Report API# 43-013-32330 - On 2/7/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the Conversion MIT on the above listed well (Wells Draw 14A-34-8-16). On 2/11/11 the csg was pressured up to 1260 psig and charted for 30 minutes with no

pressure loss. The well was not injecting during the test The tbg pressure was 260 psig during the test. There was not a State representative available to witness the test. Final Report API# 43-013-32330 **Finalized**

Daily Cost: \$0

Cumulative Cost: \$69,508

Pertinent Files: Go to File List



September 4, 2009

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Wells Draw 14A-34-8-16
Monument Butte Field, Lease #UTU-47171
Section 34-Township 8S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Wells Draw 14A-34-8-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg", with a long horizontal line extending to the right.

Eric Sundberg
Regulatory Analyst

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SEP 17 2009
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
WELLS DRAW 14A-34-8-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
WELLS DRAW UNIT
LEASE #UTU-47171
SEPTEMBER 4, 2009

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Wells Draw 14A-34-8-16

Spud Date: 8/15/2002
Put on Production: 9/17/2002

GL: 5650' KB: 5660'

SURFACE CASING

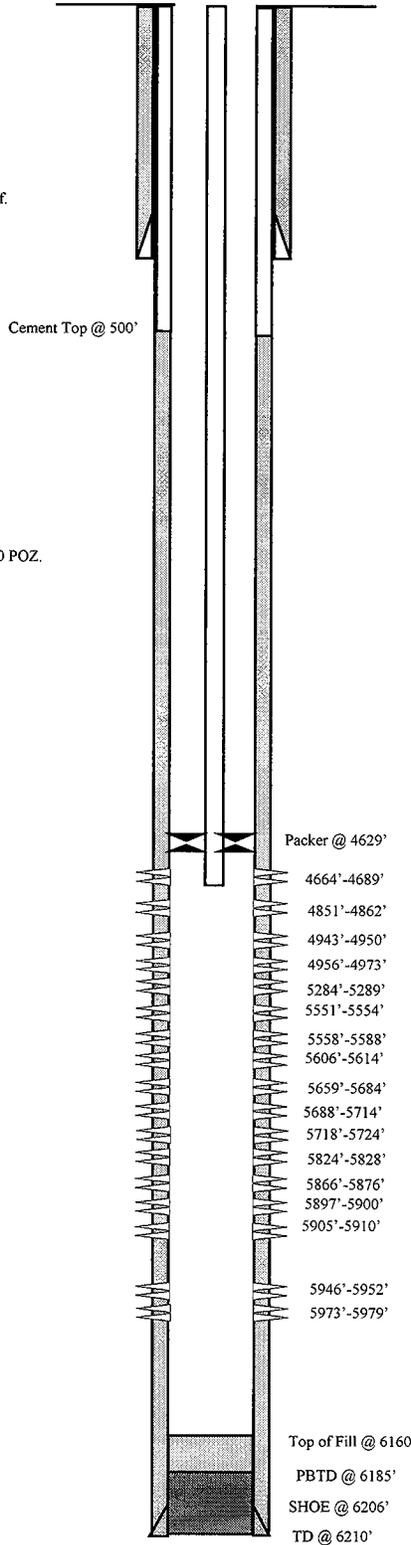
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (306.12')
DEPTH LANDED: 314.12' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 140 jts. (6208.51')
DEPTH LANDED: 6206.11' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 325 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 500'

Initial Production: 18 BOPD,
5.5 MCFD, 74 BWPD

**Proposed Injection
Wellbore Diagram**



FRAC JOB

9/11/02	5824'-5979'	Frac CP .5, 1, 2, 2, 3, 3 sands as follows: 81,000# 20/40 sand in 618 bbls Viking I-25 fluid. Treated @ avg press of 1869 psi w/avg rate of 26 BPM. ISIP 1880 psi. Calc flush: 5824 gal. Actual flush: 5775 gal.
9/11/02	5551'-5724'	Frac LODC sands as follows: 249,000# 20/40 sand in 1631 bbls Viking I-25 fluid. Treated @ avg press of 2235 psi w/avg rate of 24.7 BPM. ISIP 2110 psi. Calc flush: 5551 gal. Actual flush: 5502 gal.
9/11/02	5284'-5289'	Frac B2 sands as follows: 20,836# 20/40 sand in 264 bbls Viking I-25 fluid. Treated @ avg press of 2345 psi w/avg rate of 25 BPM. ISIP 1880 psi. Calc flush: 5284 gal. Actual flush: 5208 gal.
9/12/02	4851'-4973'	Frac D1 and DS2 sands as follows: 144,900# 20/40 sand in 960 bbls Viking I-25 fluid. Treated @ avg press of 1870 psi w/avg rate of 25 BPM. ISIP 2250 psi. Calc flush: 4851 gal. Actual flush: 4767 gal.
9/12/02	4664'-4689'	Frac PB sands as follows: 54,936# 20/40 sand in 433 bbls Viking I-25 fluid. Treated @ avg press of 1658 psi w/avg rate of 25 BPM. ISIP 2140 psi. Calc flush: 4664 gal. Actual flush: 4578 gal.
11/15/03		Pump Change. Update rod details.

PERFORATION RECORD

9/10/02	5973'-5979'	4 JSPF	24 holes
9/10/02	5946'-5952'	4 JSPF	24 holes
9/10/02	5905'-5910'	4 JSPF	20 holes
9/10/02	5897'-5900'	4 JSPF	12 holes
9/10/02	5866'-5876'	4 JSPF	40 holes
9/10/02	5824'-5828'	4 JSPF	16 holes
9/11/02	5718'-5724'	2 JSPF	12 holes
9/11/02	5688'-5714'	2 JSPF	52 holes
9/11/02	5659'-5684'	2 JSPF	50 holes
9/11/02	5606'-5614'	2 JSPF	16 holes
9/11/02	5558'-5588'	2 JSPF	60 holes
9/11/02	5551'-5554'	2 JSPF	6 holes
9/11/02	5284'-5289'	4 JSPF	20 holes
9/12/02	4956'-4973'	4 JSPF	68 holes
9/12/02	4943'-4950'	4 JSPF	28 holes
9/12/02	4851'-4862'	4 JSPF	44 holes
9/12/02	4664'-4689'	2 JSPF	50 holes

NEWFIELD



Wells Draw Unit 14A-34-8-16

729' FSL & 1963' FWL

SE/SW Section 34-T8S-R16E

Duchesne Co, Utah

API #43-013-32330; Lease #UTU-47171

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.

2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:

2.1 The name and address of the operator of the project.

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Wells Draw 14A-34-8-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Wells Draw 14A-34-8-16 well, the proposed injection zone is from Garden Gulch to Castle Peak (4246' -6210'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3910' and the TD is at 6210'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Wells Draw 14A-34-8-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-47171) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.
 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.
 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 314' KB, and 5-1/2", 15.5# casing run from surface to 6206' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.
 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.
 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1842 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Wells Draw 14A-34-8-16, for existing perforations (4664' - 5979') calculates at 0.76 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1842 psig. We may add additional perforations between 3910' and 6210'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Wells Draw 14A-34-8-16, the proposed injection zone (4246' - 6210') is in the Garden Gulch to Castle Peak of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-11.

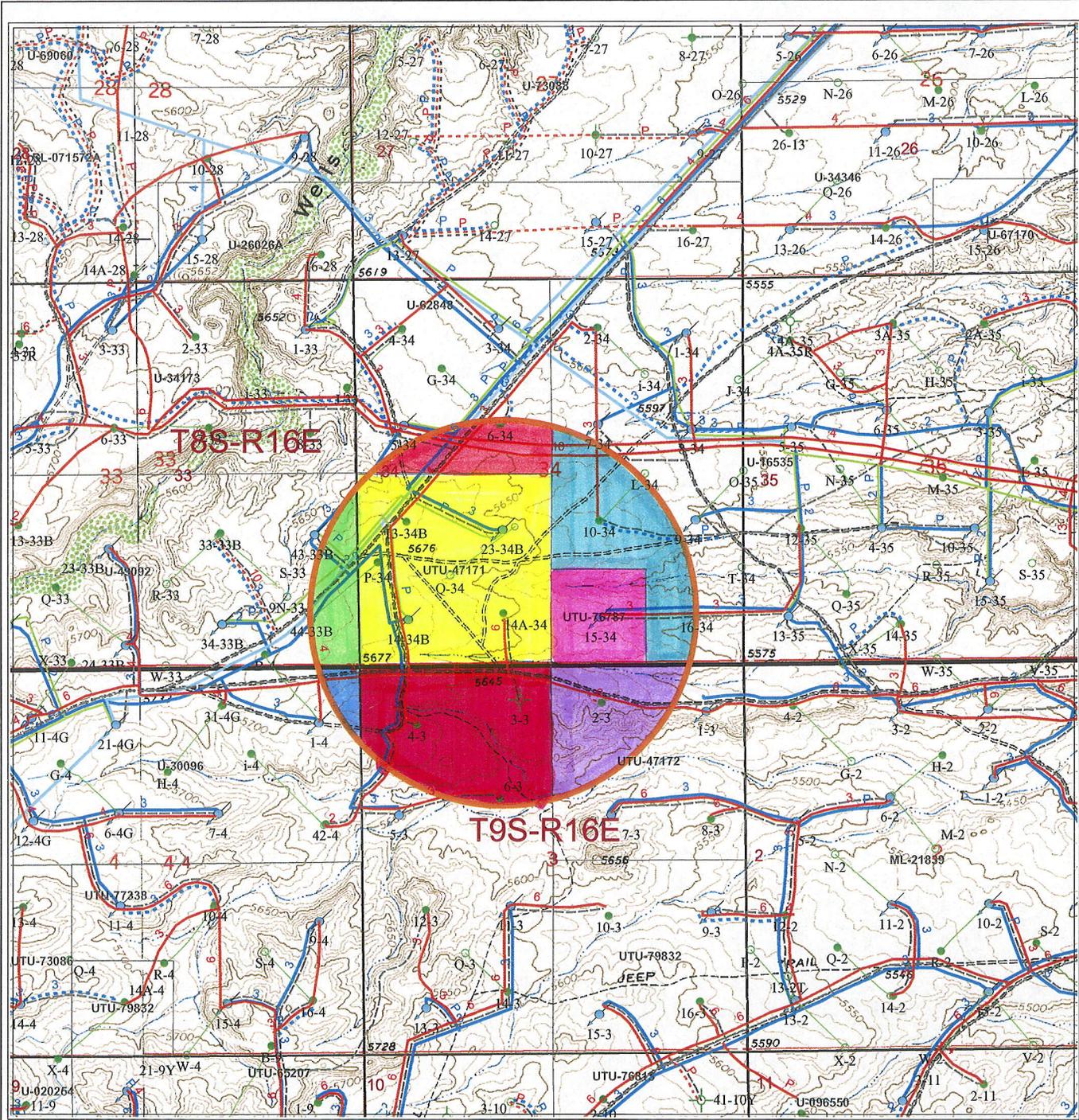
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.



Well Status	
○	Location
⊙	CTI
⊙	Surface Spud
⊙	Drilling
⊙	Waiting on Completion
●	Producing Oil Well
⊙	Producing Gas Well
⊙	Water Injection Well
⊙	Dry Hole
⊙	Temporarily Abandoned
⊙	Plugged & Abandoned
⊙	Shut In
—	Countyline
Injection system	
—	high pressure
—	low pressure
—	proposed
—	return
—	return proposed
Gas Pipelines	
—	Gathering lines
—	Proposed lines
□	Leases
□	Mining tracts
○	14A-34-8-16 1/2mile radius

□	UTU-47171
□	U-42848
□	U-49092
□	U-300910
□	UTU-77338
□	UTU-47172
□	UTU-70787
□	U-16535

Attachment A

Wells Draw 14A-34-8-16
Section 34, T8S-R16E

NEWFIELD
ROCKY MOUNTAINS

1" = 2000'

1/2 Mile Radius Map
Duchesne & Uintah Counties

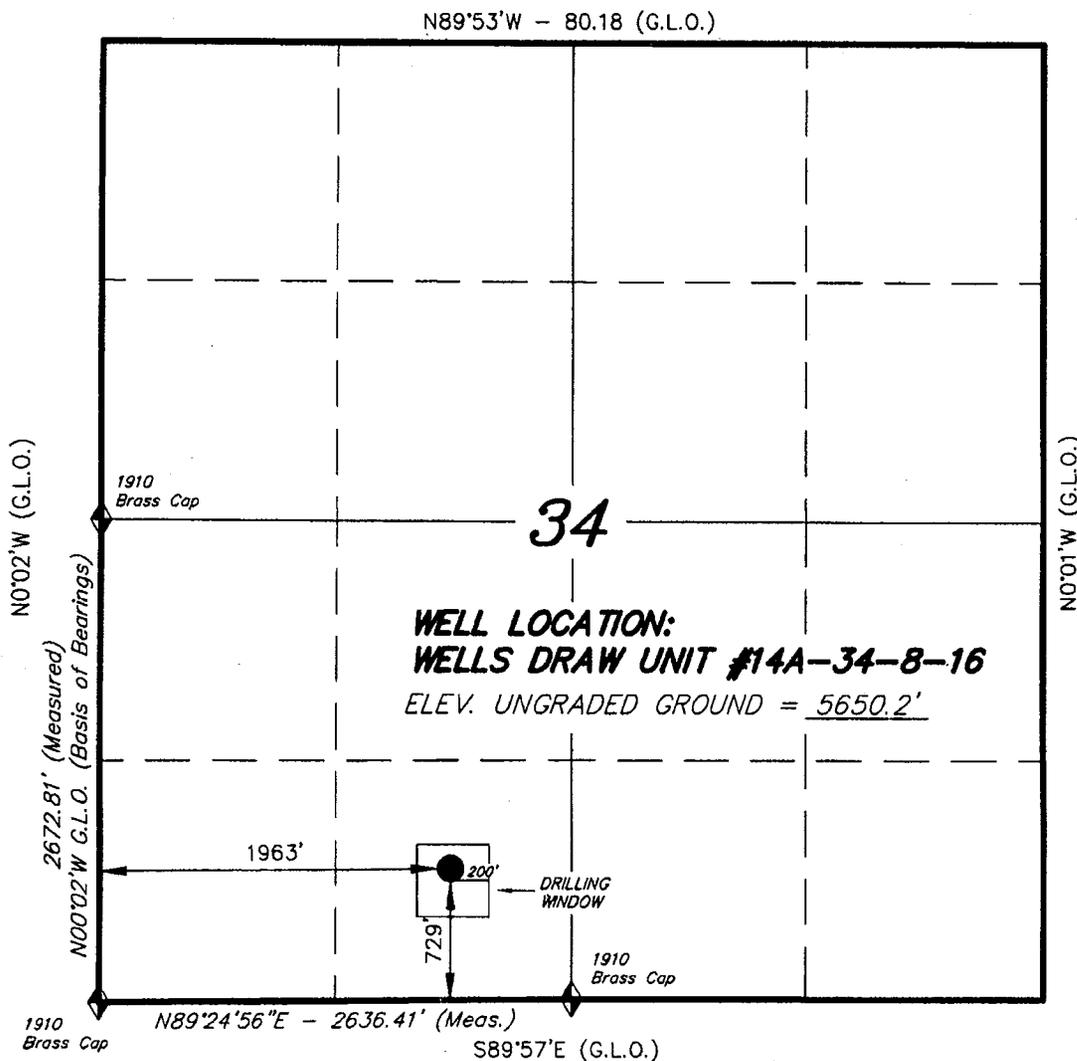
1001 17th Street Suite 2000
Denver, Colorado 80202
Phone: (303) 893-0102

August 25, 2009

T8S, R16E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, WELLS DRAW UNIT #14A-34-8-16, LOCATED AS SHOWN IN THE SE 1/4 SW 1/4 OF SECTION 34, T8S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



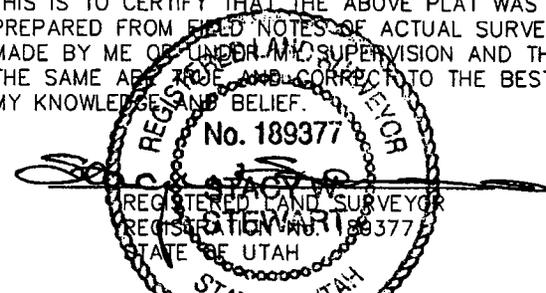
◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SE)



Attachment A-1

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: L.D.T. D.J.S.
DATE: 10-31-01	DRAWN BY: J.R.S.
NOTES:	FILE #

EXHIBIT B

Page 1

1 of 4

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1.	<u>Township 8 South, Range 16 East</u> Section 34: SW	UTU-47171 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202 1984 LTD Partnership 1401 17 th St Suite 1000 Denver, CO 80202	(Surface Rights) USA
2.	<u>Township 8 South, Range 16 East</u> Section 27: S2S2 Section 34: NW	U-62848 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202 Raymond H. Brennan 104 Lee Lane Bellville, TX 77418 Thomas I Jackson 7710-T Cherry Park PMB 503 Houston, TX 77095 Texas General Offshore Inc 7710-T Cherry Park PMB 503 Houston, TX 77095 Jasper Warren 17350 State Highway 249 Suite 140 Houston, TX 77064-1140 Whitehall Energy Corp 104 Lee Lane Bellville, TX 77418	(Surface Rights) USA

EXHIBIT B

Page 2

2 of 4

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
3.	<u>Township 8 South, Range 16 East</u> Section 33: 2	U-49092 HBP	Newfield Production Company Newfield RMI, LLC 1001 17 th St. Suite 2000 Denver, CO 80202	(Surface Rights) USA
4.	<u>Township 9 South, Range 16 East</u> Section 4: Lots 1-4, S2N2 Section 5: Lots 1-3, S2NE, SENW, NESW	U-30096 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202	(Surface Rights) USA
5.	<u>Township 9 South, Range 16 East</u> Section 3: Lots 3, 4, S2NW Section 4: NESW, SE	UTU-77338 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202	(Surface Rights) USA
6.	<u>Township 9 South, Range 16 East</u> Section 3: Lots 1, 2, S2NE	UTU-47172 HBP	Newfield Production Company 1001 17 th St. Suite 2000 Denver, CO 80202	(Surface Rights) USA

EXHIBIT B

Page 3

3 of 4

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
7.	<u>Township 8 South, Range 16 East</u> Section 34: SWSE	UTU-76787 HBP	Newfield Production Company 1001 17 th Street Denver, Co. 80202 Beverly Sommer 1025 North Crescent Drive Beverly Hills, CA 90210 King Oil and Gas of Texas C/O Allan C King 800 Bering Dr. Houston, TX 77057	(Surface Rights) USA
8.	<u>Township 8 South, Range 16 East</u> Section 35: ALL Section 34: NE, N2SE, SESE	U-16535 HBP	Newfield Production Company 1001 17 th St Suite 2000 Denver, Co 80202 AGK Energy LLC. 38 Nonohe Pl Paia, HI 96779 Raymond H. Brennan 104 Lee Lane Bellville, TX 77418 Marian Brennan 104 Lee Lane Bellville, TX 77418 Davis Bros LLC Davis Resources 110 West 7 th St. Suite 1000 Tulsa, OK 74119	(Surface Rights) USA

EXHIBIT B

Page 4

4 of 4

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
			Deer Valley Ltd. 800 Bering Drive #305 Houston TX 77057 International Drilling Inc 7710-T Cherry Park PMB 503 Houston, TX 77095 Thomas I Jackson 7710-T Cherry Park PMB 503 Houston, TX 77095 Beverly Sommer 1025 Crescent Drive Beverly Hills, CA 90210	

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Wells Draw 14A-34-8-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: _____

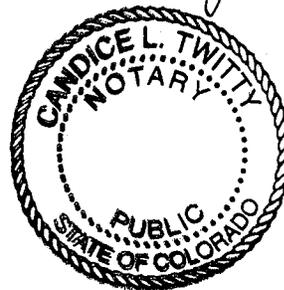
Eric Sundberg
Newfield Production Company
Eric Sundberg
Regulatory Analyst

Sworn to and subscribed before me this 16th day of September, 2009.

Notary Public in and for the State of Colorado: _____

Candice L. Twitty

My Commission Expires: 02/10/2013



Attachment E

Wells Draw 14A-34-8-16

Spud Date: 8/15/2002
Put on Production: 9/17/2002

GL: 5650' KB: 5660'

Initial Production: 18 BOPD,
5.5 MCFD, 74 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (306.12')
DEPTH LANDED: 314.12' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 140 jts. (6208.51')
DEPTH LANDED: 6206.11' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 325 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 500'

TUBING

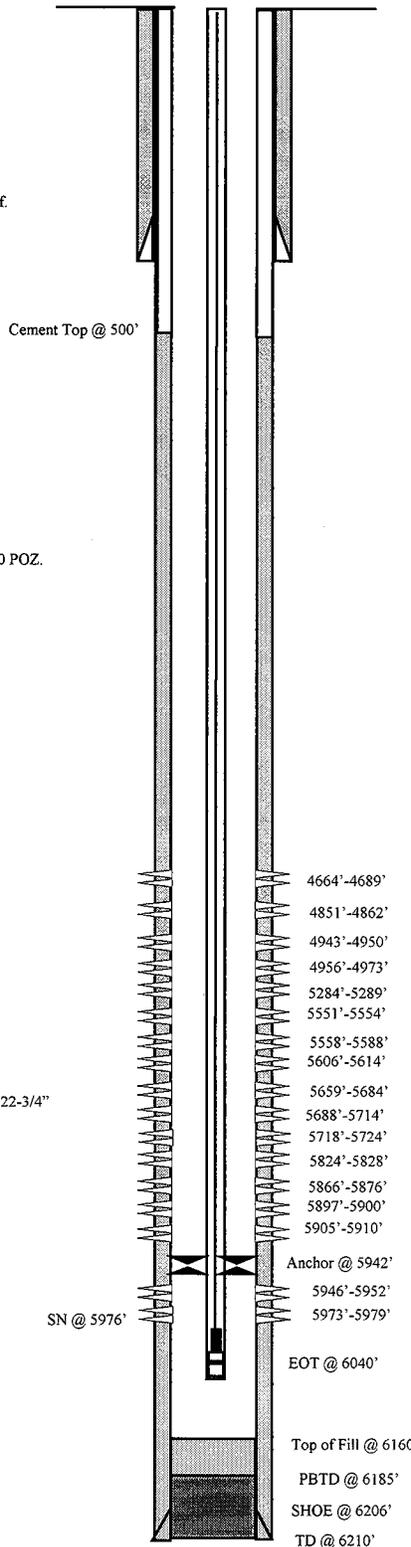
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 189 jts (5932')
TUBING ANCHOR: 5942' KB
NO. OF JOINTS: 1 jt (31.42')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5976.22' KB
NO. OF JOINTS: 2 jts (62.85')
TOTAL STRING LENGTH: EOT @ 6040.62' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 122-3/4" plain rods, 100-3/4" scraped rods, 1-8', 1-6' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-3/4" x 16' RHAC
STROKE LENGTH: 86"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL

FRAC JOB

9/11/02	5824'-5979'	Frac CP .5, 1, 2, 3, 3 sands as follows: 81,000# 20/40 sand in 618 bbls Viking I-25 fluid. Treated @ avg press of 1869 psi w/avg rate of 26 BPM. ISIP 1880 psi. Calc flush: 5824 gal. Actual flush: 5775 gal.
9/11/02	5551'-5724'	Frac LODC sands as follows: 249,000# 20/40 sand in 1631 bbls Viking I-25 fluid. Treated @ avg press of 2235 psi w/avg rate of 24.7 BPM. ISIP 2110 psi. Calc flush: 5551 gal. Actual flush: 5502 gal.
9/11/02	5284'-5289'	Frac B2 sands as follows: 20,836# 20/40 sand in 264 bbls Viking I-25 fluid. Treated @ avg press of 2345 psi w/avg rate of 25 BPM. ISIP 1880 psi. Calc flush: 5284 gal. Actual flush: 5208 gal.
9/12/02	4851'-4973'	Frac D1 and DS2 sands as follows: 144,900# 20/40 sand in 960 bbls Viking I-25 fluid. Treated @ avg press of 1870 psi w/avg rate of 25 BPM. ISIP 2250 psi. Calc flush: 4851 gal. Actual flush: 4767 gal.
9/12/02	4664'-4689'	Frac PB sands as follows: 54,936# 20/40 sand in 433 bbls Viking I-25 fluid. Treated @ avg press of 1658 psi w/avg rate of 25 BPM. ISIP 2140 psi. Calc flush: 4664 gal. Actual flush: 4578 gal.
11/15/03		Pump Change. Update rod details.



PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
9/10/02	5973'-5979'	4 JSPF	24 holes
9/10/02	5946'-5952'	4 JSPF	24 holes
9/10/02	5905'-5910'	4 JSPF	20 holes
9/10/02	5897'-5900'	4 JSPF	12 holes
9/10/02	5866'-5876'	4 JSPF	40 holes
9/10/02	5824'-5828'	4 JSPF	16 holes
9/11/02	5718'-5724'	2 JSPF	12 holes
9/11/02	5688'-5714'	2 JSPF	52 holes
9/11/02	5659'-5684'	2 JSPF	50 holes
9/11/02	5606'-5614'	2 JSPF	16 holes
9/11/02	5558'-5588'	2 JSPF	60 holes
9/11/02	5551'-5554'	2 JSPF	6 holes
9/11/02	5284'-5289'	4 JSPF	20 holes
9/12/02	4956'-4973'	4 JSPF	68 holes
9/12/02	4943'-4950'	4 JSPF	28 holes
9/12/02	4851'-4862'	4 JSPF	44 holes
9/12/02	4664'-4689'	2 JSPF	50 holes



Wells Draw Unit 14A-34-8-16
729' FSL & 1963' FWL
SE/SW Section 34-T8S-R16E
Duchesne Co, Utah
API #43-013-32330; Lease #UTU-47171

Attachment E-1

Monument Butte Fed. #6-34-8-16

Initial Production: 28 BOPD,
57 MCFD, 4 BWPD

Spud Date: 2/28/1995
Put on Production: 4/09/1995
GL: 5632' KB: 5646'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
DEPTH LANDED: 310'
HOLE SIZE: 12-1/4"
CEMENT DATA: 165 sxs Class "G" cement.

PRODUCTION CASING

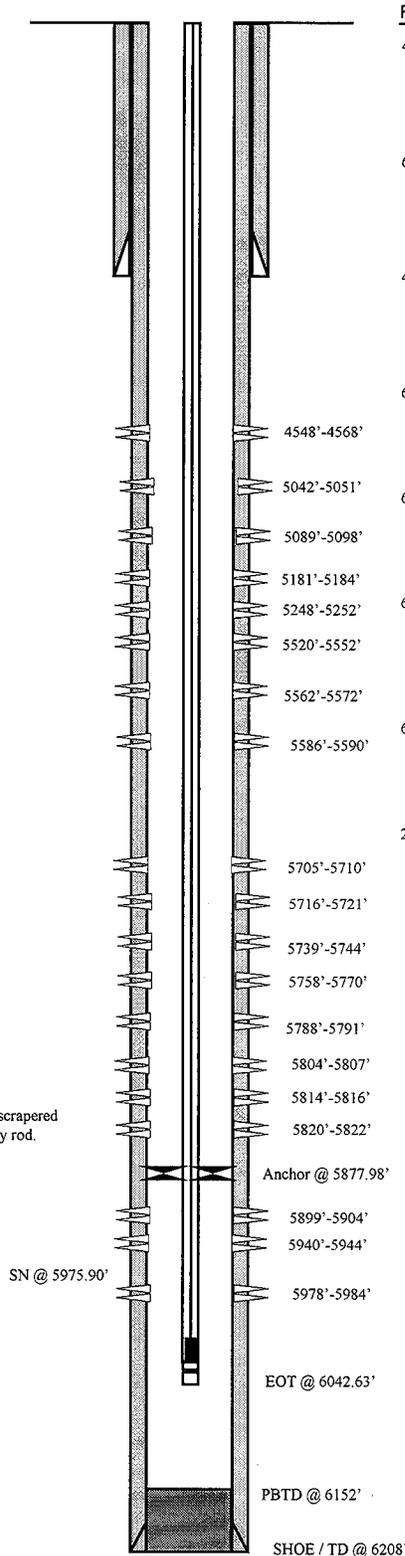
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
DEPTH LANDED: 6207.42'
HOLE SIZE: 7-7/8"
CEMENT DATA: 383 sxs Hilift & 307 sxs 10-0 RFC.
CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 179 jts (5863.98')
TUBING ANCHOR: 5877.98' KB
NO. OF JOINTS: 3 jts (95.17')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5975.90' KB
NO. OF JOINTS: 2 jts (65.18')
TOTAL STRING LENGTH: EOT @ 6042.63' w/14' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4- 1 1/2" weight bars; 2 1 5/8" weight bars; 35-3/4" scraped rods; 99-3/4" plain rods, 96-3/4" scraped rods, 1-4' & 2-6' x 3/4" pony rod.
PUMP SIZE: 2-1/2" x 1-1/2" x 14.5' RHAC w/ sm plunger
STROKE LENGTH: 101"
PUMP SPEED, SPM: 3.25 SPM
LOGS: DIGL/SP/GR/CAL



FRAC JOB

4/06/95	5520'-5552'	Frac A3 sand as follows: 97,570# 20/40 sand in 692 bbls Viking I-35 fluid. Treated @ avg press of 2270 psi w/avg rate of 31.5 BPM. ISIP 2380 psi. Calc. flush: 5520 gal. Actual flush: 1260 gal.
6/07/95	5042'-5098'	Frac D sands as follows: 77,000# 16/30 sand in 673 bbls KCl frac fluid. Treated @ avg press of 2250 psi w/avg rate of 32 BPM. ISIP 2482 psi. Calc. flush: 5042 gal. Actual flush: 4998 gal.
4/10/01	5520'-5552'	Frac GB-6 sand as follows: 100,120# 20/40 sand in 647 bbls Viking I-25 fluid. Treated @ avg press of 2050 psi w/avg rate of 30 BPM. ISIP 2360 psi. Calc. flush: 4548 gal. Actual flush: 4452 gal.
6/10/03	5899'-5984'	Frac CP sand as follows: 79,030# 20/40 sand in 630 bbls Viking I-25 fluid. Treated @ avg press of 4000 psi w/avg rate of 16 BPM. ISIP 1885 psi. Calc. flush: 1502 gal. Actual flush: 1386 gal.
6/11/03	5705'-5822'	Frac LODC sand as follows: 117,747# 20/40 sand in 900 bbls Viking I-25 fluid. Treated @ avg press of 4400 psi w/avg rate of 17.3 BPM. ISIP 2390 psi. Calc. flush: 1491 gal. Actual flush: 1386 gal.
6/12/03	5520'- 5590'	Frac Existing A and LoDC sand as follows: 100,632# 20/40 sand in 213 bbls of Viking I-25 pad, and 518 bbls Viking I-25 fluid. Treated @ 4100 avg press of psi w/avg rate of 17.3 BPM. ISIP 2400 psi. Calc. flush: 1430 gal. Actual flush: 1302 gal.
6/12/03	5181'-5252'	Frac B and C sand as follows: 38,341# 20/40 sand in 198 bbls Viking I-25 fluid. Treated @ avg press of 2750 psi w/avg rate of 17.6 BPM. ISIP 1700 psi. Calc. flush: 1323 gal. Actual flush: 1176 gal.
2/17/04		Tubing Leak. Update rod and tubing detail.

PERFORATION RECORD

4/06/95	5520'-5552'	4 JSPF	128 holes
6/06/95	5089'-5098'	4 JSPF	36 holes
6/06/95	5042'-5051'	4 JSPF	36 holes
7/10/01	4548'-4568'	4 JSPF	80 holes
6/10/03	5978'-5984'	4 JSPF	24 holes
6/10/03	5940'-5944'	4 JSPF	16 holes
6/10/03	5899'-5904'	4 JSPF	20 holes
6/11/03	5820'-5822'	4 JSPF	8 holes
6/11/03	5814'-5816'	4 JSPF	8 holes
6/11/03	5804'-5807'	4 JSPF	12 holes
6/11/03	5788'-5791'	4 JSPF	12 holes
6/11/03	5758'-5770'	4 JSPF	48 holes
6/11/03	5739'-5744'	4 JSPF	20 holes
6/11/03	5716'-5721'	4 JSPF	20 holes
6/11/03	5705'-5710'	4 JSPF	20 holes
6/11/03	5586'-5590'	4 JSPF	16 holes
6/11/03	5562'-5572'	4 JSPF	10 holes
6/11/03	5248'-5252'	4 JSPF	16 holes
6/11/03	5181'-5184'	4 JSPF	12 holes



Monument Butte Fed. #6-34-8-16
1980' FNL & 1980' FWL
SENW Section 34-T8S-R16E
Duchesne Co, Utah
API #43-013-31504; Lease #U-62848

Spud Date: 5/29/1990
 Put on Production: 8/26/1990
 GL: 5670' KB: 5685'

Federal 13-34B-8-16

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: K-55
 WEIGHT: 24#
 LENGTH: 307' GL
 DEPTH LANDED: 307'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 210 sxs cmt class G

PRODUCTION CASING

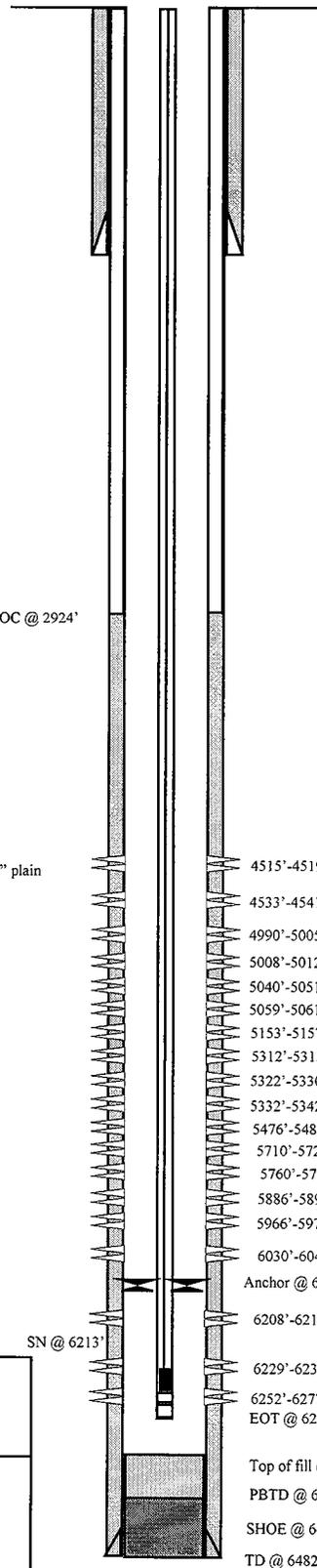
CSG SIZE: 5-1/2"
 GRADE: K-55
 WEIGHT: 17#
 LENGTH: 6470'
 DEPTH LANDED: 6470'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 165 sks HI LIFT, 530 sks 10-0 RFC
 CEMENT TOP AT: @ 2924' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 198 jts (6163.70')
 TUBING ANCHOR: 6178.70' KB
 NO. OF JOINTS: 1 jt (31.52')
 SEATING NIPPLE: (1.10')
 SN LANDED AT: 6213.02' KB
 NO. OF JOINTS: 2 jts (63.34')
 TOTAL STRING LENGTH: EOT @ 6277.91' w/15' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rods
 SUCKER RODS: 6-1 5/8" wt. rods, 32 - 3/4" scraped rods, 116 - 3/4" plain rods, 93 - 7/8" scraped rods, 1-8' x 7/8" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 12" x 15 1/2" RHAC pump
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 6 SPM



FRAC JOB

Date	Depth Range	Job Description
7/26/90	5886'-5896'	Initial Production: 590 BOPD, NA MCFPD, 197 BWPD Frac zone as follows: 18,100# 20/40 & 29,400# 16/30 sand in 547 bbl gel water. Avg. treating press. 1550 psi, @ 30 BPM, ISIP 3800 psi. Calc. flush: 5886 gal. Actual flush: 5270 gal.
7/28/90	5710'-5768'	Frac zone as follows: 39,400# 20/40 sand, 50,500# 16/30 sand in 956 bbl gel water. Avg. treating press. 3000 psi, @ 41 BPM, ISIP 3600 psi. Calc. flush: 5710 gal. Actual flush: 5600 gal.
7/31/90	5476'-5484'	Frac zone as follows: 18,100# 20/40, 26,000# 16/30 sand in 534 bbl gel water. Avg. treating press. 2550 psi, @ 30 BPM, ISIP 2630 psi. Calc. flush: 5476 gal. Actual flush: 4780 gal.
8/2/90	5312'-5342'	Frac zone as follows: 42,400# 20/40 sand, 51,800# 16/30 sand in 1041 bbl gel water. Avg. treating press. 2700 psi, @ 47 BPM, ISIP 2700 psi.
8/4/90	4990'-5061'	Frac zone as follows: 74,100# 20/40 sand, 99,000# 16/30 sand in 1750 bbls gel water. Avg. treating press. 1900 psi, @ 57 BPM, ISIP 1900 psi.
10/28/98		Isolate lower zones w/ CIBP @ 5430'
1/07/99		Drill out CIBP @ 5430'. Isolate upper zones 4990'-5061' w/ casing sleeve.
3/16/02		Remove casing sleeve. Isolate upper zones 4990'-5012' w/ packer.
4/05/02		Isolate upper zones 4990'-5051' w/ packer.
1/27/03	5886'-6277'	Frac CP and BS sands (and refrac 5886 - 5896' LODC sands) as follows: 119,179# 20/40 sand in 874 bbls Viking I-25 fluid. Treated @ avg. pressure of 3786 psi w/ avg. rate of 19.2 BPM. ISIP - 2235 psi. Calc. flush: 1457 gals. Actual flush: 1407 gals.
1/27/03	5153'-5157'	Frac C sands as follows: 10,777# 20/40 sand in 122 bbls Viking I-25 fluid. W/ sand on perfs pressure increased rapidly. Est. 5,690# sand in formation and left est. 5,087# sand in tubing. Screened out.
1/28/03	4515'-4541'	Frac GB6 sands as follows: 47,866# 20/40 sand in 383 bbls Viking I-25 fluid. Treated @ avg. pressure of 2154 psi w/ avg. rate of 26.1 BPM. ISIP - 2340 psi. Calc. flush: 4515 gals. Actual flush: 4326 gals.
6/4/03		Parted rod and tubing leak. Update tubing and rod details.
6/12/03		Parted rods. Update rod detail.
4/21/04		Pump change. Update rod detail.
3-11-05		Pump change.
08/06/05		Parted Rods
09/07/05		Pump Change. Update Rod and tubing details.
8-15-08		Pump change. Updated rod & tubing details.

PERFORATION RECORD

Date	Depth Range	ISIP	Holes
7/24/90	5886'-5896'	4 JSFP	40 holes
7/26/90	5760'-5768'	4 JSFP	32 holes
7/26/90	5710'-5722'	4 JSFP	48 holes
7/28/90	5476'-5484'	4 JSFP	32 holes
7/31/90	5332'-5342'	4 JSFP	40 holes
7/31/90	5322'-5330'	4 JSFP	32 holes
7/31/90	5312'-5315'	4 JSFP	12 holes
8/02/90	5059'-5061'	4 JSFP	8 holes
8/02/90	5040'-5051'	4 JSFP	44 holes
8/02/90	5008'-5012'	4 JSFP	16 holes
8/02/90	4990'-5005'	4 JSFP	60 holes
1/24/03	6252'-6277'	4 JSFP	100 holes
1/24/03	6229'-6236'	4 JSFP	28 holes
1/24/03	6208'-6217'	4 JSFP	36 holes
1/24/03	6030'-6041'	4 JSFP	44 holes
1/24/03	5966'-5974'	4 JSFP	32 holes
1/24/03	5153'-5157'	4 JSFP	16 holes
1/24/03	4533'-4541'	4 JSFP	32 holes
1/24/03	4515'-4519'	4 JSFP	16 holes

NEWFIELD

Federal 13-34B-8-16
 1997 FSL & 660 FWL
 NW/SW Section 34-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31271; Lease #UTU-47171

Federal #23-34B-8-16

Spud Date: 11/30/89
 Put on Injection: 6/5/98
 GL: 5650' KB: 5661'

Initial Production: 160 BOPD,
 50 MCFPD, 60 BWPD

Injection Diagram

SURFACE CASING

CSG SIZE: 9-5/8"
 GRADE: J-55
 WEIGHT: 36#
 LENGTH: 8 jts.
 DEPTH LANDED: 301'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 165 sxs Class G

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: K-55
 WEIGHT: 17#
 LENGTH: 154 jts.
 DEPTH LANDED: 6550'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 320 sk Hi-lift mixed & 585 sxs DS 10-ORFC
 CEMENT TOP AT: Surface per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55/6.5#
 NO. OF JOINTS: 137 jts.
 SN LANDED AT: 4390'
 PACKER: 4395'
 TOTAL STRING LENGTH: EOT @4399'

FRAC JOB

1/11/90 5870'-5956' **Frac sand as follows:**
 68,000# of 20/40 and 96,000# of 16/30 sd. in
 1565 bbls fluid, . Avg. tubing press. 2600 psi
 @ 60 BPM, ISIP 1830 psi.

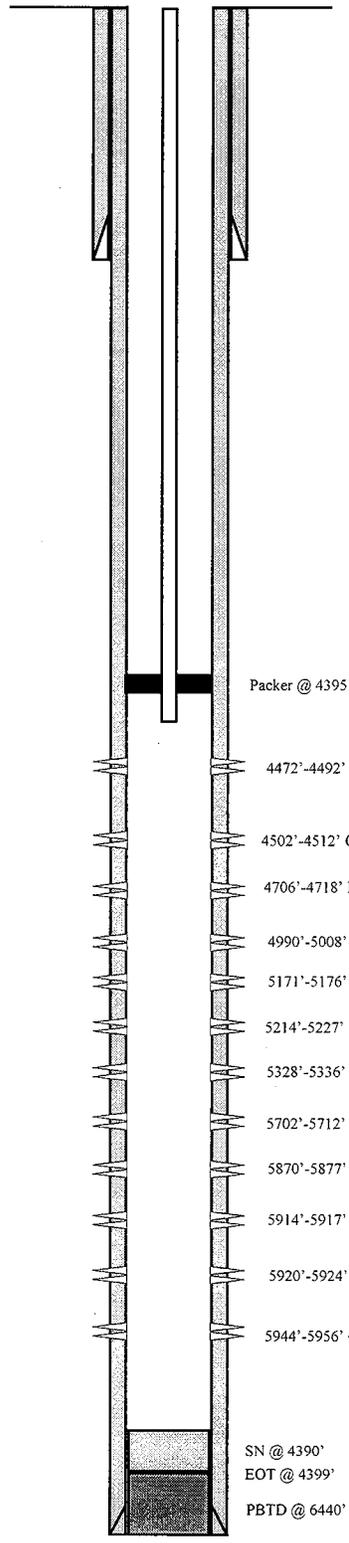
1/14/90 5171'-5227' **Frac sand as follows:**
 51,400# of 20/40 sand and 75,400 # of 16/30
 sand in 1254 bbls fluid. Avg tubing press
 2100 psi, ISIP 2080 psi.

1/16/90 4990'-5008' **Frac sand as follows:**
 45,000# 20/40 sand and 44,000# 16/30 sand,
 in 929 bbls fluid. Screened out 50 bbls into
 flush. Avg tubing press 2300 psi. @ 45 BPM.

1/18/90 4706'-4715' **Frac sand as follows:**
 40,600# 20/40 sand and 41,400# 16/30 sand.
 in 955 bbls fluid, Avg tubing press 2600 psi.

3/21/98
 Convert to injector.

6-16-05
 Re-completion/MIT - Frac sand as follows:
 14,889# 20/40 sand in 146 bbls of lightning
 17 fluid and 15,030# 20/40 sand in 145 bbls
 of lightning 17 fluid and 21,487# of 20/40
 sand in 184 bbls of lightning 17 fluid.
 Average tubing pressure 4219 psi.



PERFORATION RECORD

Date	Interval	SPF	Holes
1/10/90	5944'-5956'	4 SPF	48 holes
1/10/90	5920'-5924'	4 SPF	16 holes
1/10/90	5914'-5917'	4 SPF	12 holes
1/10/90	5870'-5877'	4 SPF	28 holes
1/13/90	5214'-5227'	4 SPF	52 holes
1/13/90	5171'-5176'	4 SPF	20 holes
1/16/90	4990'-5008'	4 SPF	72 holes
1/17/90	4706'-4718'	4 SPF	48 holes
6-14-05	5702'-5712'	4 SPF	40 holes
6-14-05	5328'-5336'	4 SPF	32 holes
6-14-05	4502'-4512'	4 SPF	40 holes
6-14-05	4472'-4492'	4 SPF	80 holes



Federal #23-34B-8-16
 1880 FSL & 1980 FWL
 NESW Section 34-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31241; Lease #U-47171

Monument Butte Federal 10-34-8-16

Spud Date: 10/1/1992
 Put on Production: 11/26/1992
 GL: 5628' KB: 5640'

Initial Production: 68 BOPD,
 93 MCFD, 24 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 304.87'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 216 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 DEPTH LANDED: 6400.06'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 348 sxs Hilit & 428 sxs 50/50 POZ.
 CEMENT TOP AT: 1364' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 185 jts (5870.49')
 TUBING ANCHOR: 5882.49'
 NO. OF JOINTS: 1 jt (31.95')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5917.24' KB
 NO. OF JOINTS: 2 jts (65.11')
 TOTAL STRING LENGTH: EOT @ 5983.90'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 1-1 1/2" x 8' Wt. rod, 4-1 1/2" weight bars, 44-3/4" scraper rods, 60-3/4" slick rods, 8-3/4" scraper rods, 24-3/4" plain rods, 93-3/4" scraper rods, 2-4' x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 14' RHAC
 STROKE LENGTH: 52"
 PUMP SPEED, SPM: 6 SPM

FRAC JOB

11/15/92 5917'-5964' **Frac CP sand as follows:**
 109,000# 16/30 sand in 1095 bbls fluid.
 Treated @ avg press of 2100 psi w/avg rate of 35 BPM. ISIP 2097 psi. Calc. flush: 5917 gal, Act. flush: 5663 gal.

11/17/92 5798'-5816' **Frac CP sand as follows:**
 75,000# 16/30 sand in 670 bbls fluid.
 Treated @ avg press of 3000 psi w/avg rate of 30 BPM. ISIP 3100 psi. Calc. flush: 5798 gal, Act. flush: 5614 gal.

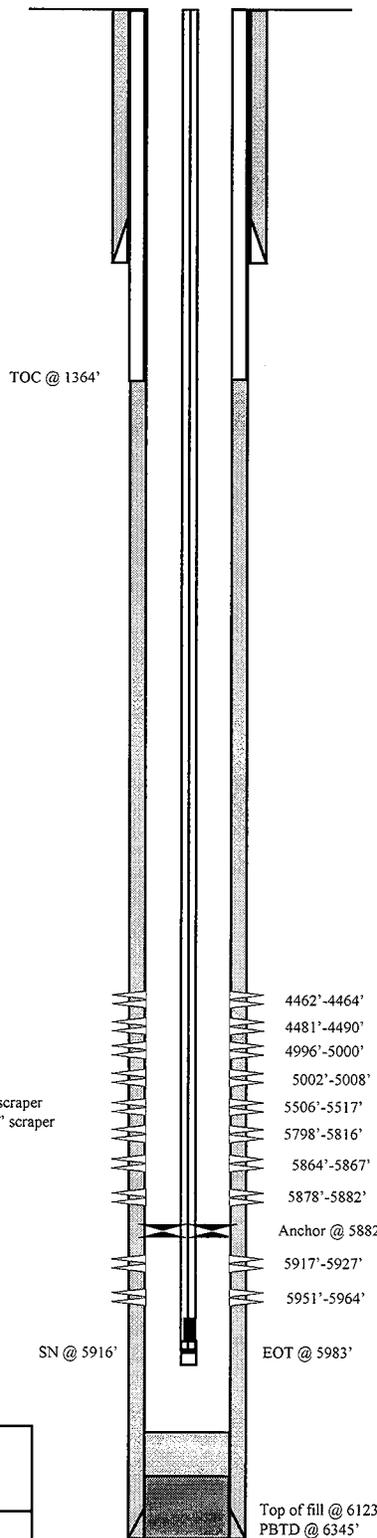
11/19/92 5506'-5517' **Frac A-3 sand as follows:**
 60,430# 16/30 sand in 583 bbls fluid.
 Treated @ avg press of 3100 psi w/avg rate of 25 BPM. ISIP 2934 psi. Calc. flush: 5506 gal, Act. flush: 5370 gal.

11/22/92 4996'-5008' **Frac D-1 sand as follows:**
 28,500# 16/30 sand in 256 bbls fluid.
 Treated @ avg press of 2400 psi w/avg rate of 25 BPM. ISIP 2014 psi. Calc. flush: 4996 gal, Act. flush: 4850 gal.

9/22/01 Rod job. Update rod and tubing details.

02/06/02 4462'-4490' **Frac GB-4 sand as follows:**
 36,260# 16/30 sand in 325 bbls Viking I-25 frac fluid. Treated @ avg press of 2195 psi w/avg rate of 21.2 BPM. ISIP 2500 psi. Calc. flush: 4462 gal, Act. flush: 4242 gal.

08/10/06 Pump Change. Update rod and tubing details.



PERFORATION RECORD

Date	Depth Range	Tool	Holes
11/12/92	5951'-5964'	4 JSPF	52 holes
11/12/92	5917'-5927'	4 JSPF	40 holes
11/12/92	5878'-5882'	4 JSPF	16 holes
11/12/92	5864'-5867'	4 JSPF	12 holes
11/16/92	5798'-5816'	4 JSPF	72 holes
11/18/92	5506'-5517'	4 JSPF	44 holes
11/20/92	5002'-5008'	4 JSPF	24 holes
11/20/92	4996'-5000'	4 JSPF	16 holes
02/06/02	4462'-4464'	4 JSPF	08 holes
02/06/02	4481'-4490'	4 JSPF	36 holes

NEWFIELD

Monument Butte Federal 10-34-8-16
 1980' FSL & 1980' FEL
 NW/SE Section 34-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31371; Lease #UTU-16535

Wells Draw P-34-8-16

Attachment E-5

Spud Date: 06/05/09
 Put on Production: 07/14/09
 GL: 5701' KB: 5713'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 275.89'
 DEPTH LANDED: 328.02'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G+2%" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 6435.13'
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 6465.38'
 CEMENT DATA: 275 sk Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 0'

As of today well is flowing to production tanks.

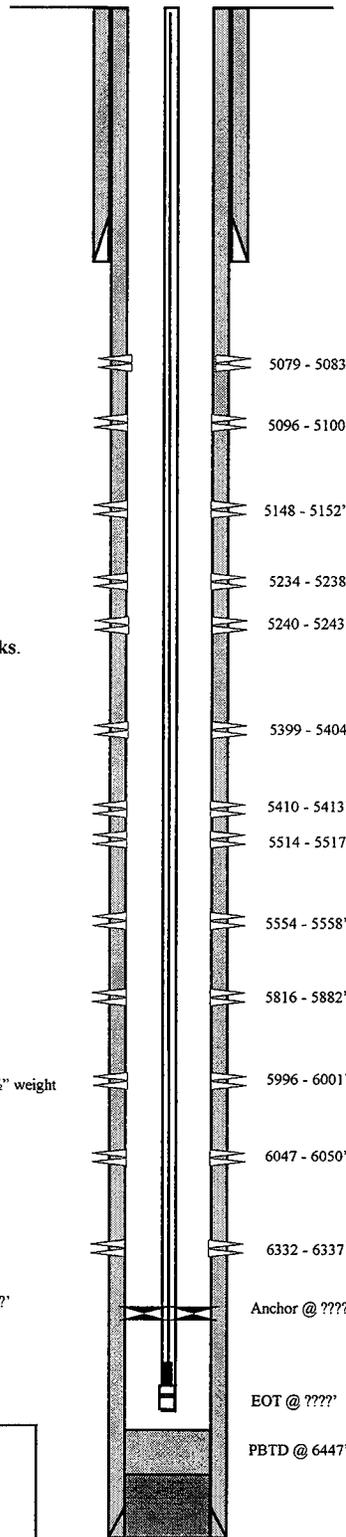
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: jts (')
 TUBING ANCHOR: '
 NO. OF JOINTS: jts (')
 SEATING NIPPLE: 2-7/8" (')
 SN LANDED AT: KB
 NO. OF JOINTS: jts (')
 TOTAL STRING LENGTH: EOT @'

SUCKER RODS

POLISHED ROD: 11/2" x ?'
 SUCKER RODS: ?-2', ?-4'x7/8" pony subs, ?-7/8" guided rods, ?-1 1/2" weight bars
 PUMP SIZE: 1-1/2" x 1-3/4" x ?' RHAC pump w/ SM plunger ??????
 PUMP SPEED, SPM ??

Wellbore Diagram



FRAC JOB

- 7-15-09 6332 - 6337' Frac CP5 sands as follows: Frac with 14,574# 20/40 sand in 119 bbls Lightning 17 fluid. Treat at 2779 psi @ 11.0 BPM. ISIP 1818 psi.
- 7-15-09 5996 - 6050' Frac CP.5 & CP1 sands as follows: Frac with 40,521# 20/40 sand in 259 bbls Lightning 17 fluid. Treat at 3242 psi @ 30.0 BPM. ISIP 2015 psi.
- 7-15-09 5816 - 5822' Frac LODC sands as follows: Frac with 15,086# 20/40 sand in 120 bbls Lightning 17 fluid. Treat at 2356 psi @ 16 BPM. ISIP 1920 psi.
- 7-15-09 5554 - 5517' Frac A1 & A.5 sands as follows: Frac with 34,511# 20/40 sand in 288 bbls Lightning 17 fluid. Treat at 3350 psi @ 30.0 BPM. ISIP 2034 psi.
- 7-15-09 5399 - 5413' Frac B2 sands as follows: Frac with 89,291# 20/40 sand in 537 bbls Lightning 17 fluid. Treat at 2734 psi @ 30.0 BPM. ISIP 2140 psi.
- 7-15-09 5234 - 5243' Frac C sands as follows: Frac with 35,095# 20/40 sand in 292 bbls Lightning 17 fluid. Treat at 2875 psi @ 30.0 BPM. ISIP 2165 psi.
- 7-15-09 5079 - 5100' Frac D1 & D2 sands as follows: Frac with 134,767# 20/40 sand in 764 bbls Lightning 17 fluid. Treat at 2832 psi @ 42.0 BPM. ISIP 2540 psi.

PERFORATION RECORD

6332 - 6337'	3 JSPF	15 holes
6047 - 6050'	3 JSPF	9 holes
5996 - 6001'	3 JSPF	15 holes
5816 - 5822'	3 JSPF	18 holes
5554 - 5558'	3 JSPF	12 holes
5514 - 5517'	3 JSPF	9 holes
5410 - 5413'	3 JSPF	9 holes
5399 - 5404'	3 JSPF	15 holes
5240 - 5243'	3 JSPF	9 holes
5234 - 5238'	3 JSPF	12 holes
5148 - 5152'	3 JSPF	12 holes
5096 - 5100'	3 JSPF	12 holes
5079 - 5083'	3 JSPF	12 holes

SN @ ????

Anchor @ ????

EOT @ ????

PBTD @ 6447'

TD @ 6473'



NEWFIELD

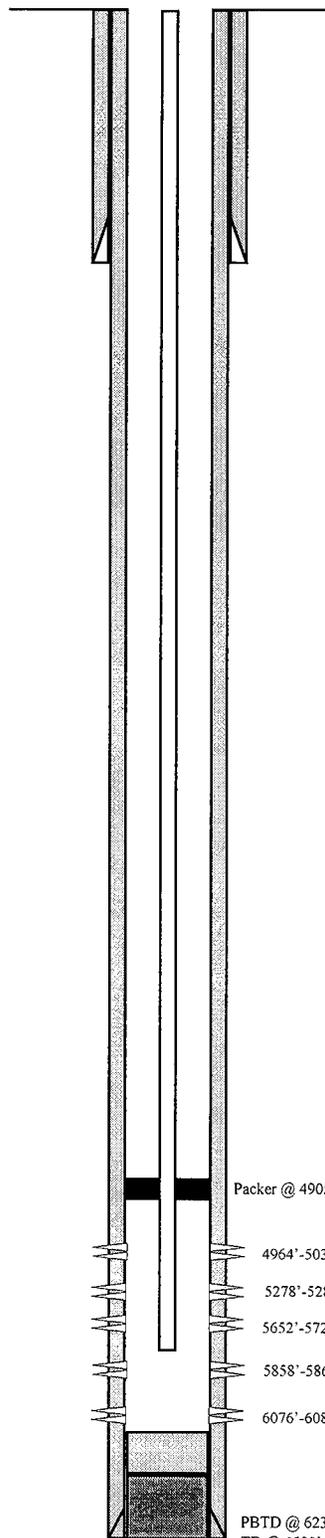
Wells Draw P-34-8-16

Section 34-T8S-R16E
 Duchesne Co, Utah
 API #43-013-33977; Lease #UTU-47171

Federal #14-34B

Initial Production: 182 BOPD,
320 MCFPD, 21 BWPD

Injection Diagram



FRAC JOB

6076'-6088'	500 gal acid, could not frac
5858'-5868'	49,000# 20/40 sand, 50,800# 16/30 sand, 1024 bbl gel water
5652'-5726'	72,000# 20/40, 60,000# 16/30 sand 1496 bbl gel water
5278'-5286'	500 gal 1/2% HCl - frac w/33,000# 20/40 sand, 39,500# 16/30 sand 781 bbl gel water
4964'-5038'	74,000# 20/40 sand, 73,000# 16/30 sand 1603 bbls gel water

PERFORATION RECORD

6076'-6088'	4 JSPF	48 holes
5858'-5868'	4 JSPF	40 holes
5652'-5726'	4 JSPF	296 holes
5278'-5286'	4 JSPF	32 holes
4964'-5038'	4 JSPF	296 holes

Packer @ 4905'

4964'-5038' D1/D2

5278'-5286' B2

5652'-5726' LODC

5858'-5868' CP.5

6076'-6088' CP4

PBT @ 6237'
TD @ 6500'



Federal #14-34B
660 FSL 660 FWL
SWSW Section 34-T8S-R16E
Duchesne Co, Utah
API #43-013-31225; Lease #U-47171

SOUTH WELLS DRAW #15-34-8-16

Spud date: 9/05/00
 Put on production: 10/18/00
 GL: 5629' KB: 5639'

Initial production; 36.3 BOPD,
 31.4 MCFD, 23 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts. (304.01' KB)
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 155 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 4-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 145 jts. (6163.29')
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 6175'
 CEMENT DATA: 350 sk Prem. Lite II
 mixed & 696 sxs 50/50 POZ.
 CEMENT TOP AT: 324' per CBL

TUBING

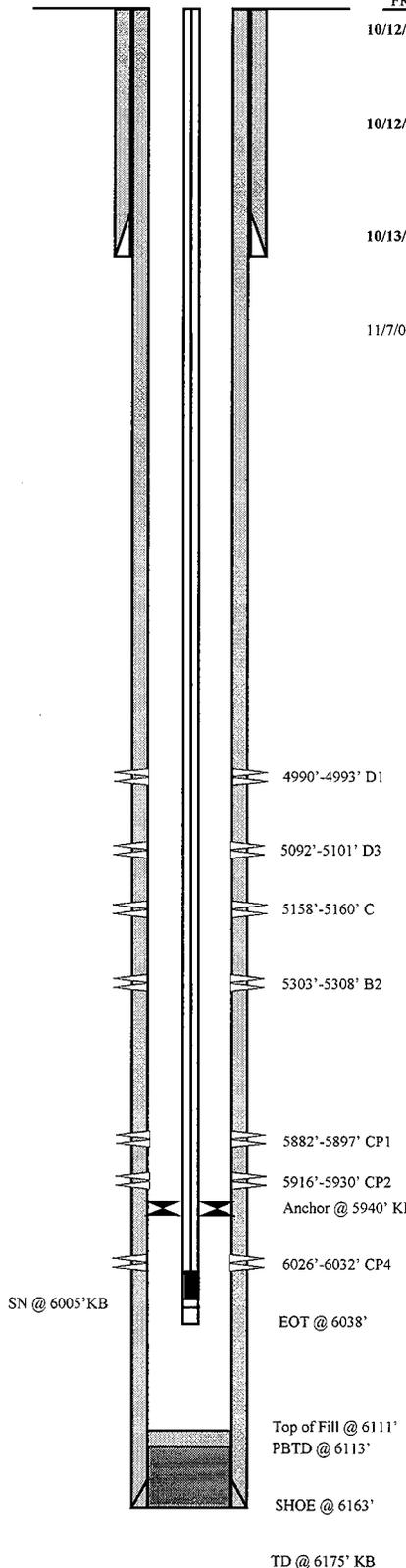
SIZE/GRADE/WT: 2-3/8" (J-55 / 4.7#)
 NO. OF JOINTS: 186 JTS (5926.55')
 TUBING ANCHOR: 5939.75'
 NO. OF JOINTS: 2 JTS (64.5') 6004.25
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6005.35' KB
 NO. OF JOINTS: 1 JT (32.5')
 TOTAL STRING LENGTH: EOT @ 6038.25'

SUCKER RODS

POLISHED ROD: 1-1/4" x 22'
 SUCKER RODS: 2 1-1/4" weight rods, 4 1-1/2" weight rods,
 15 - 3/4" scraped rods, 129 - 3/4" plain rods, 89 - 3/4"
 scraped rods, 1-8", 1-6", 1-4" x 3/4" pony rods
 PUMP SIZE: 2" x 1-1/2" x 16" RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 5 SPM
 LOGS: Dual Laterolog, GR, SP, Spectral Density-Spaced
 Neutron, CBL

FRAC JOB

10/12/00 5882'-6032' Frac CP sds as follows:
 Frac with 103,000# 20/40 sand in 574 bbls Viking I-25 fluid. Treat at 1600 psi @ 31 BPM. ISIP 1800 psi.
 10/12/00 5158'-5308' Frac B-2/C sds as follows:
 Unable to break C Sand perms; decide to leave untreated. Frac B-2 Sands with 22,000# 20/40 sand in 152 bbls Viking I-25 fluid. Treat at 2800 psi @ 21 BPM.
 10/13/00 4990'-5101' Frac D sds as follows:
 Frac with 59,820# 20/40 sand in 351 bbls Viking I-25 fluid. Treat at 1900 psi @ 30 BPM. ISIP 2170 psi.
 11/7/02 Tubing leak. Update rod and tubing details.



PERFORATION RECORD

Interval	JSPF	Holes
4990'-4993'	4 JSPF	12 holes
5092'-5101'	4 JSPF	36 holes
5158'-5160'	4 JSPF	8 holes
5303'-5308'	4 JSPF	20 holes
5882'-5879'	4 JSPF	60 holes
5916'-5930'	4 JSPF	56 holes
6026'-6032'	4 JSPF	24 holes



South Wells Draw #15-34-8-16
 660 FSL & 1980 FEL
 SWSE Section 34-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31670; Lease #UTU-76787

Monument Butte Federal #16-34-8-16

Spud Date: 10/5/97
 Put on Production: 11/15/97
 GL: 5605.7' KB: 5617.7'

Initial Production: 65 BOPD,
 85 MCFPD, 46 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (299')
 DEPTH LANDED: 298'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cement, est 5 bbls to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. (6006')
 DEPTH LANDED: 5999'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 420 sk Hibond mixed & 390 sxs Thixotropic
 CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 174 jts. (5432.13')
 TUBING ANCHOR: 5444.13'
 NO. OF JOINTS: 3 jts. (91.88)
 SEATING NIPPLE: 2-7/8"
 SN LANDED AT: 5538.81'
 NO. OF JOINTS: 2 jts. (62.64')
 TOTAL STRING LENGTH: 5603.00'

SUCKER RODS

POLISHED ROD: 1 1/2" X 22' polish
 SUCKER RODS: 4-1 1/2" wt rods; 4-3/4" scraped; 120-3/4" plain; 93-3/4" scraped; 1-6' x 3/4" pony rod
 PUMP SIZE: 2-1/2 x 1-1/2" x 16' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

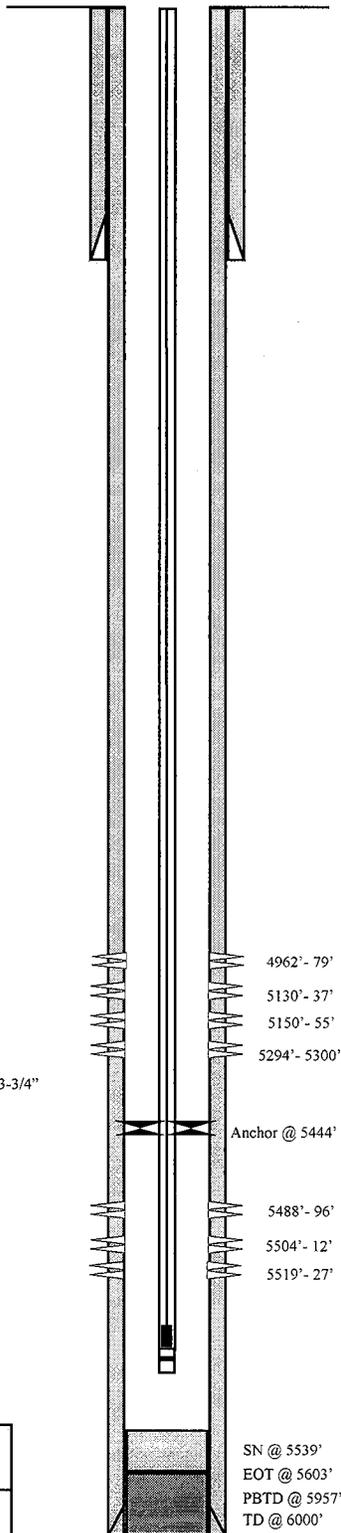
11/5/97 5488'-5527' **Frac A sand as follows:**
 97,300# 20/40 sand in 509 bbls Boragel.
 Breakdown @ 3396 psi. Treated @ avg
 press of 1800 psi w/avg rate of 26.3 BPM.
 ISIP-2336 psi, 5 min 2104 psi. Flowback
 on 12/64" ck for 3-1/2 hrs & died.

11/7/97 5294'-5300' **Frac B sand as follows:**
 88,400# 20/40 sand in 482 bbls Boragel.
 Breakdown @ 3450 psi. Treated @ avg
 press of 2550 psi w/avg rate of 24 BPM.
 ISIP-2383, 5 min 2315. Flowback on
 12/64" ck for 3-1/2 hrs & died.

11/9/97 5130'-5155' **Frac C sand as follows:**
 97,300# 20/40 sand in 498 bbls Boragel.
 Breakdown @ 2719 psi. Treated @ avg
 press of 2200 psi w/avg rate of 24.3 BPM.
 ISIP-2586 psi, 5 min 2536 psi. Flowback
 on 12/64" ck for 3-1/2 hrs & died.

11/12/97 4962'-4979' **Frac D sand as follows:**
 88,300# 20/40 sand in 474 bbls Boragel.
 Breakdown @ 2844 psi. Treated @ avg
 press of 2000 psi w/avg rate of 24 BPM.
 ISIP-2534 psi, 5 min 2460 psi. Flowback
 on 12/64" ck for 4 hrs & died.

8/23/01 Rod job. Updated rod and tubing details.
 02/27/06 Pump Change. Update rod and tubing
 details.
 5/19/09 Tubing Leak. Updated r & t details.



PERFORATION RECORD

Date	Interval	Holes
11/5/97	5488' - 5496'	4 JSPF 32 holes
11/5/97	5504' - 5512'	4 JSPF 32 holes
11/5/97	5519' - 5527'	4 JSPF 32 holes
11/6/97	5294' - 5300'	4 JSPF 24 holes
11/8/97	5130' - 5137'	4 JSPF 28 holes
11/8/97	5150' - 5155	4 JSPF 20 holes
11/11/97	4962' - 4979'	4 JSPF 68 holes

NEWFIELD

Federal #16-34-8-16
 660 FSL & 660 FEL
 SESE Section 34-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31913; Lease #U-16535

South Wells Draw #4-3

Spud Date: 11/07/99
 Put on Production: 12/07/99
 GL: 5654' KB: 5667'

Initial Production: 56 BOPD, 53 MCFD
 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (328.29')
 DEPTH LANDED: 325.99'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 141 sx Class "G" plus additives; followed by 100 sx Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55 and N-80
 WEIGHT: 15.5# and 17#
 LENGTH: 142 jts (5939.10')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 285 sxs PremLite II; followed by 391 sx 50/50 Pozmix plus additives.
 SET AT: 5934.80'

TUBING

SIZE/GRADE/WT: 2-7/8", 6.5#, M-50
 NO. OF JOINTS: 182 jts
 TUBING ANCHOR: 5557'
 SEATING NIPPLE: 2-3/8" x 1.10"
 TOTAL STRING LENGTH: 5715.07'
 SN LANDED AT: 5591'

SUCKER RODS

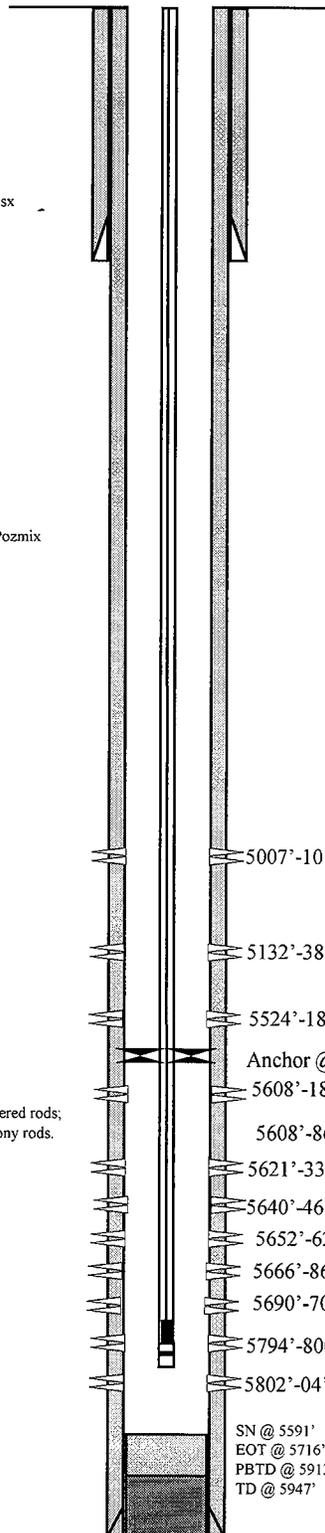
POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 4 1" scraped rods; 5 7/8" plain rods; 6 3/4" scraped rods; 114 3/4" plain rods; 93 3/4" scraped rods; 1-8", 1-6", 1-2" x 3/4" pony rods.
 PUMP SIZE: 2-1/2"x1-1/2"x16' RHAC pump with 10.5' diptube
 STROKE LENGTH: 74"
 PUMP SPEED: 6 SPM
 LOGS: DIGL/SP/GR/CAL DSN/SDL/GR

FRAC JOB

11-30-99 5794-5804' Frac CP sand as follows:
 52,187# 20/40 sand in 370 bbls Viking fluid. Breakdown @ 2736 psi. Treated w/avg press of 1730 psi w/avg rate of 25.9 BPM. ISIP-2190 psi, 5 min 2130 psi. Left pressure on well.

11-30-99 5608'-5700' Frac LDC sand as follows:
 124,100# 20/40 sand in 637 bbls Viking fluid. Perfs broke down @ 3611 psi. Treated w/avg press of 2000 psi w/avg rate of 35.8 BPM. ISIP-2770 psi, 5 min 2620 psi. Left pressure on well.

11-30-99 5007'-5218' Frac D/Bi-Carb/B sand as follows:
 Unable to break down perfs. 105,750# 20/40 sand in 692 bbls Viking fluid. Perfs broke down @ 4400 psi. Treated w/avg press of 2415 psi w/avg rate of 34.7 BPM. ISIP-2280 psi, 5 min 2135 psi. Flow back on 12/64" ck for 3 hrs & died. Recovered 165 BTF.



PERFORATION RECORD

Date	Interval	Tool	Holes
11-30-99	5794'-5800'	4 JSPF	24 holes
11-30-99	5802'-5804'	4 JSPF	8 holes
11-30-99	5608'-5618'	2 JSPF	20 holes
11-30-99	5621'-5633'	2 JSPF	24 holes
11-30-99	5640'-5646'	2 JSPF	12 holes
11-30-99	5652'-5662'	2 JSPF	20 holes
11-30-99	5666'-5686'	2 JSPF	40 holes
11-30-99	5690'-5700'	2 JSPF	20 holes
11-30-99	5007'-5010'	4 JSPF	12 holes
11-30-99	5132'-5138'	4 JSPF	24 holes
11-30-99	5214'-5218'	4 JSPF	16 holes

SN @ 5591'
 EOT @ 5716'
 PBTD @ 5913'
 TD @ 5947'



South Wells Draw #4-3
 789' FNL and 754' FWL
 NWNW Section 3-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32096 Lease #U-77338

South Wells Draw 2-3-9-16

Spud Date: 10-18-2006
 Put on Production: 2-26-2007
 GL: 5621' KB: 5633'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (310.28')
 DEPTH LANDED: 314.77' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts (6284.59')
 DEPTH LANDED: 6297.84' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 325 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 104'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 192 jts (6066.48')
 TUBING ANCHOR: 6078.48' KB
 NO. OF JOINTS: 1 jts (31.64')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 6112.92' KB
 NO. OF JOINTS: 2 jts (63.14')
 TOTAL STRING LENGTH: EOT @ 6177.61' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 1-2" X 3/4" pony rods, 99- 3/4" guided rods, 129- 3/4" plain rods, 10- 3/4" guided rods, 6- 1 1/2" weighted rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 14.5" RHAC w/SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

02-16-07 6102-6125' **Frac CP5 sands as follows:**
 29892# 20/40 sand in 381 bbls Lightning 17 frac fluid. Treated @ avg press of 2343 psi w/avg rate of 24.4 BPM. ISIP 2080 psi. Calc flush: 6100 gal. Actual flush: 5628 gal.

02-16-07 5860-5870' **Frac CP2, & CP1 sands as follows:**
 24890# 20/40 sand in 336 bbls Lightning 17 frac fluid. Treated @ avg press of 1964 psi w/avg rate of 24.4 BPM. ISIP 1850 psi. Calc flush: 5858 gal. Actual flush: 5334 gal.

02-16-07 5464-5470' **Frac A 3 sands as follows:**
 24472# 20/40 sand in 329 bbls Lightning 17 frac fluid. Treated @ avg press of 2464 psi w/avg rate of 24.4 BPM. ISIP 2140 psi. Calc flush: 5462 gal. Actual flush: 5418 gal.

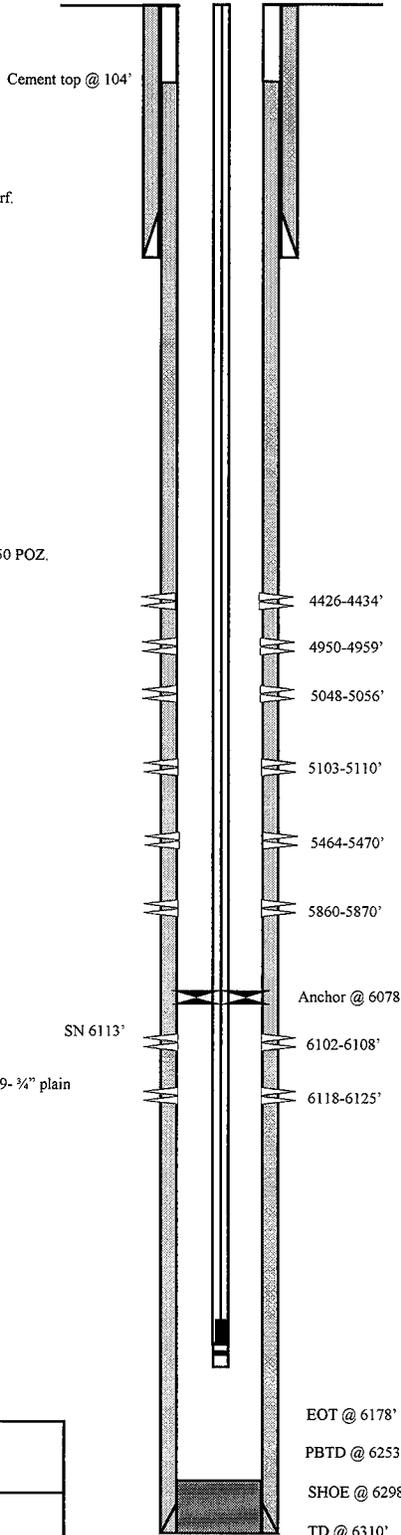
02-20-07 5048-5110' **Frac C, D3 sands as follows:**
 59650# 20/40 sand in 487 bbls Lightning 17 frac fluid. Treated @ avg press of 2067 w/ avg rate of 24.6 BPM. ISIP 2175 psi. Calc flush: 5046 gal. Actual flush: 4578 gal.

02-20-07 4950-4959' **Frac D1 sands as follows:**
 45245# 20/40 sand in 408 bbls Lightning 17 frac fluid. Treated @ avg press of 2190 w/ avg rate of 24.7 BPM. ISIP 2320 psi. Calc flush: 4948 gal. Actual flush: 4410 gal.

02-20-07 4426-4434' **Frac GB4 sands as follows:**
 37352# 20/40 sand in 335 bbls Lightning 17 frac fluid. Treated @ avg press of 2155 w/ avg rate of 25 BPM. ISIP 2300 psi. Calc flush: 4424 gal. Actual flush: 4326 gal.

PERFORATION RECORD

Date	Interval	Tool	Holes
01-07-07	6118-6125'	4 JSPF	28 holes
01-07-07	6102-6108'	4 JSPF	24 holes
02-16-07	5860-5870'	4 JSPF	40 holes
02-16-07	5464-5470'	4 JSPF	24 holes
02-16-07	5103-5110'	4 JSPF	28 holes
02-16-07	5048-5056'	4 JSPF	28 holes
02-20-07	4950-4959'	4 JSPF	36 holes
02-20-07	4426-4434'	4 JSPF	32 holes



NEWFIELD

South Wells Draw 2-3-9-16

516' FNL & 1975' FEL

NW/NE Section 3-T9S-R16E

Duchesne Co, Utah

API # 43-013-32963; Lease # UTU-47172

South Wells Draw #6-3-9-16

Initial Production: 68 BOPD, 161 MCFD
4 BWPD

Spud Date: 5/15/00
Put on Production: 6/21/00
GL: 5573' KB: 5583' KB

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (274.70')
DEPTH LANDED: 286.55'
HOLE SIZE: 12-1/4"
CEMENT DATA: 141 sx Class "G" plus additives

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 139 jts (5934.31')
HOLE SIZE: 7-7/8"
CEMENT DATA: 265 sx PremLite II pls additives; followed by 400 sx 50/50 Poz with additives.
SET AT: 5931.91' KB

TUBING

SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
NO. OF JOINTS: 4 jts. (123.53')
NO. OF JOINTS: 149 jts. (4644.46')
NO. OF JOINTS: 16 jts. (511.96')
TUBING ANCHOR: 5289.96'
NO. OF JOINTS: 2 jts. (5292.76')
SEATING NIPPLE: 2-7/8" x 1.10'
SN LANDED AT: 5354.32'
NO. OF JOINTS: 2 jts. (5355.42')
TOTAL STRING LENGTH: EOT @ 5416.81'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 4-1 1/2" wt bars; 14-3/4" guided rods; 81- 3/4" slick rods;
113- 3/4" guided rods; 2- 4'x3/4" pony rods.
PUMP SIZE: 2-1/2"x1-1/2"x 10'x14" RHAC
STROKE LENGTH: 72"
PUMP SPEED: 4.5 SPM

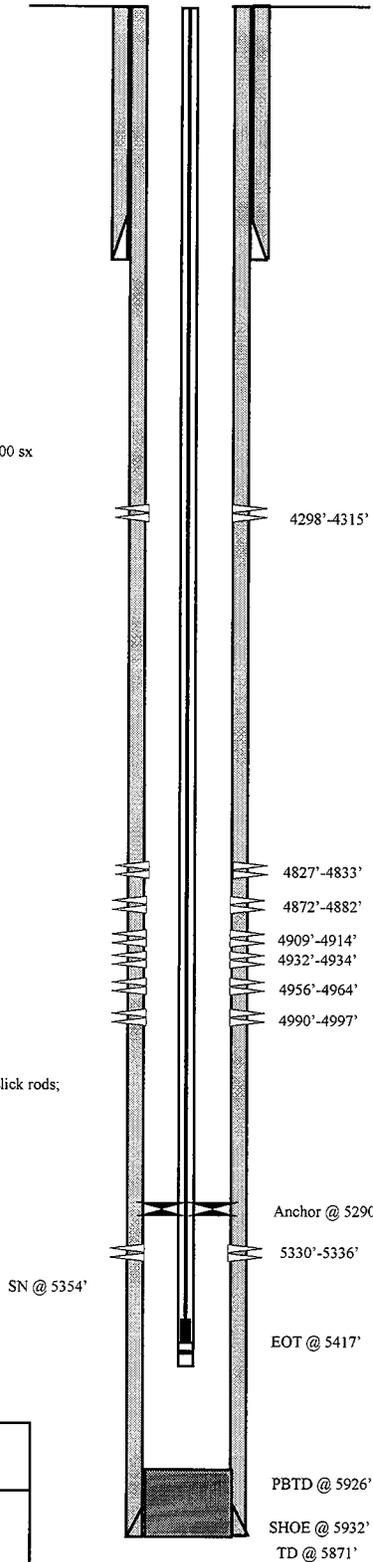
FRAC JOB

6-13-00 5330-5336' **Frac A sand as follows:**
68,307# 20/40 sand in 475 bbls 1-25 Viking fluid. Breakdown @ 2841 psi. Treated w/avg press of 2600 psi w/avg rate of 29.1 BPM. ISIP-2270 psi, 5 min 2140 psi. Flowed back on 12/64 choke for 3.5 hrs & died. Rec 122 BTF.

6-16-00 4827-4997' **Frac D/C sand as follows:**
90,400# 20/40 sand in 520 bbls Viking fluid. Perfs broke down @ 2620 psi. Treated w/avg press of 2000 psi w/avg rate of 33.2 BPM. ISIP-2358 psi, 5 min 2311 psi. Left pressure on well. Est. 734 BWTR.

6-16-00 4298-4315' **Frac GB sand as follows:**
81,240# 20/40 sand in 492 bbls Viking fluid. Perfs broke down @ 3577 psi. Treated w/avg press of 2200 psi w/avg rate of 28.5 BPM. ISIP-2488 psi, 5 min 2461 psi. Flow back on 12/64" ck for 4.5 hrs & died. Recovered 165 BTF.

6/21/00 Hole in tubing. Update rod and tubing details.
1/17/02 Hole in tubing. Update rod and tubing details.
03/04/03 Hole in tubing. Update rod and tubing details.
11/4/05 Parted rods. Update rod and tubing details.
11/12/08 Parted rods. Updated rod & tubing details.



PERFORATION RECORD

Date	Interval	Job	Holes
6-13-00	5330'-5336'	4 JSPF	24 holes
6-14-00	4827'-4833'	2 JSPF	12 holes
6-14-00	4872'-4882'	2 JSPF	20 holes
6-14-00	4909'-4914'	2 JSPF	10 holes
6-14-00	4932'-4934'	2 JSPF	4 holes
6-14-00	4956'-4964'	2 JSPF	16 holes
6-14-00	4990'-4997'	2 JSPF	14 holes
6-16-00	4298'-4315'	4 JSPF	68 holes

NEWFIELD

South Wells Draw #6-3-9-16
1813' FNL & 1876' FWL
SENW Section 3-T9S-R16E
Duchesne Co, Utah
API #43-013-32137 Lease #U-77338

Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

Attachment F

1 of 4

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Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**
Well Name: **WLLS DRW 14A-34-8-16**
Sample Point: **Tank**
Sample Date: **8 /30/2009**
Sales Rep: **Randy Huber**
Lab Tech: **John Keel**

Sample ID: **WA-30419**

Sample Specifics	
Test Date:	9/1/2009
Temperature (°F):	160
Sample Pressure (psig):	0
Specific Gravity (g/cm³):	1.0050
pH:	8
Turbidity (NTU):	-
Calculated T.D.S. (mg/L)	8245
Molar Conductivity (µS/cm):	12492
Resitivity (Mohm):	0.8005

Analysis @ Properties in Sample Specifics			
Cations	mg/L	Anions	mg/L
Calcium (Ca):	80.00	Chloride (Cl):	3895.00
Magnesium (Mg):	0.01	Sulfate (SO₄):	177.00
Barium (Ba):	87.00	Dissolved CO₂:	0.01
Strontium (Sr):	-	Bicarbonate (HCO₃):	1098.00
Sodium (Na):	2882.00	Carbonate (CO₃):	-
Potassium (K):	-	H₂S:	20.00
Iron (Fe):	5.10	Phosphate (PO₄):	-
Manganese (Mn):	0.90	Silica (SiO₂):	-
Lithium (Li):	-	Fluoride (F):	-
Aluminum (Al):	-	Nitrate (NO₃):	-
Ammonia NH₃:	-	Lead (Pb):	-
		Zinc (Zn):	-
		Bromine (Br):	-
		Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
		Calcium Carbonate CaCO₃		Gypsum CaSO₄·2H₂O		Calcium Sulfate CaSO₄		Strontium Sulfate SrSO₄		Barium Sulfate BaSO₄		Calculated CO₂
Temp °F	Gauge Press. psi	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
160	0	19.72	26.56	0.02	-1585.20	0.01	-1438.80	-	-	146.90	146.19	0.28
80	0	8.53	14.38	0.01	-15.83	0.01	-2330.70	-	-	675.74	147.49	0.14
100	0	11.40	17.89	0.01	-11.81	0.01	-2182.50	-	-	446.67	147.31	0.17
120	0	14.25	20.98	0.01	-8.83	0.01	-1964.30	-	-	302.27	147.05	0.19
140	0	17.09	23.94	0.01	-6.62	0.01	-1707.60	-	-	208.80	146.68	0.21
160	0	19.72	26.56	0.02	-5.02	0.01	-1438.80	-	-	146.90	146.19	0.23
180	0	21.91	28.54	0.02	-3.90	0.02	-1177.70	-	-	104.99	145.52	0.26
200	0	23.51	29.66	0.02	-3.13	0.03	-937.40	-	-	76.11	144.63	0.26
220	2.51	24.25	30.01	0.02	-2.65	0.04	-733.54	-	-	54.82	143.39	0.26
240	10.3	24.45	29.10	0.02	-2.32	0.06	-550.00	-	-	40.55	141.83	0.26
260	20.76	24.02	27.33	0.02	-2.11	0.10	-395.96	-	-	30.26	139.81	0.27
280	34.54	23.07	24.99	0.02	-2.01	0.16	-269.17	-	-	22.75	137.22	0.27
300	52.34	21.69	22.35	0.02	-1.97	0.28	-166.34	-	-	17.19	133.91	0.28

Conclusions:

Calcium Carbonate scale is indicated at all temperatures from 80°F to 300°F
Gypsum Scaling Index is negative from 80°F to 300°F
Calcium Sulfate Scaling Index is negative from 80°F to 300°F
Strontium Sulfate scaling was not evaluated
Barium Sulfate scale is indicated at all temperatures from 80°F to 300°F

Notes:

Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
 1553 East Highway 40
 Vernal, UT 84078

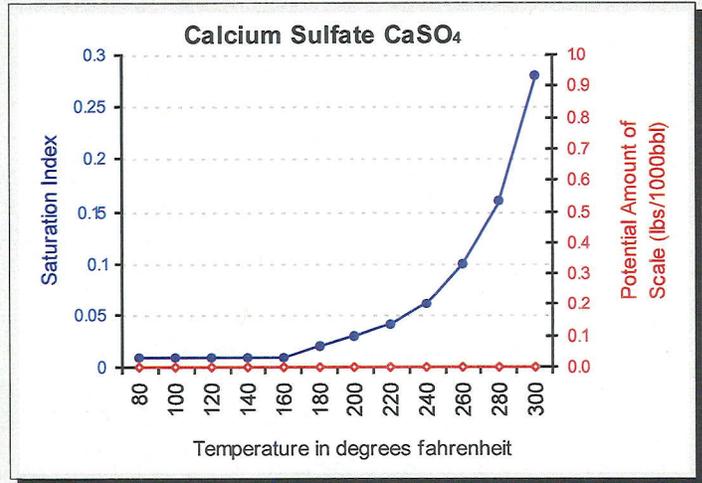
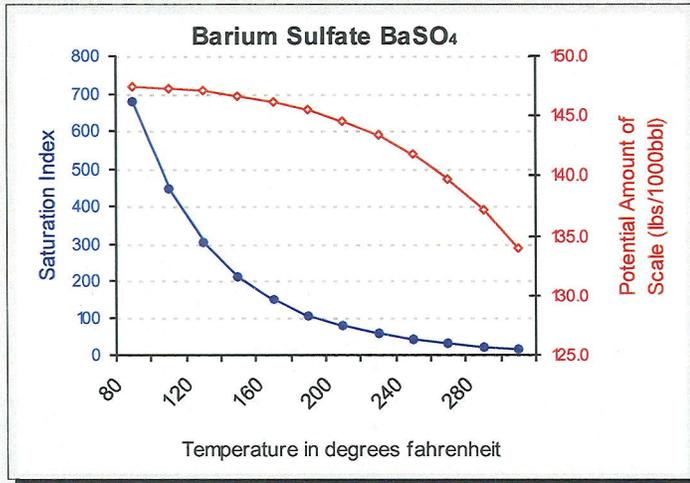
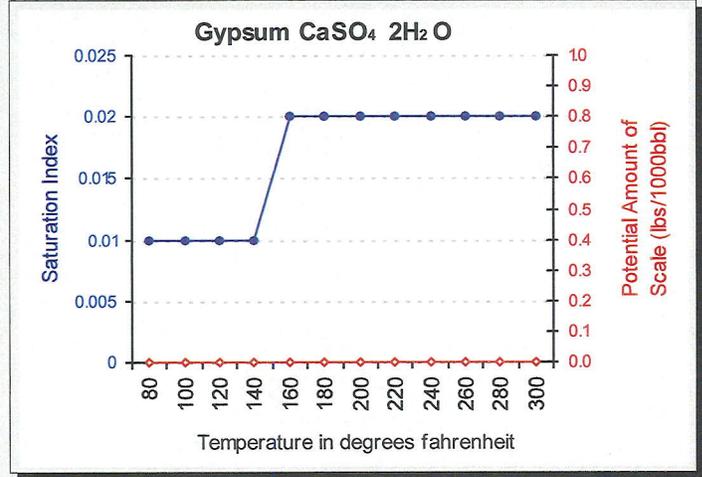
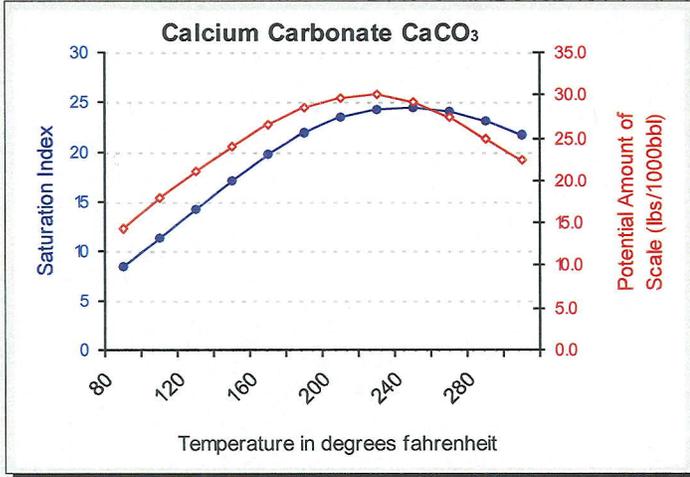
Attachment F
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Scale Prediction Graphs

Well Name: **WLLS DRW 14A-34-8-16**

Sample ID: **WA-30419**



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 Vernal, UT 84078

Attachment F
 3 of 4



Water Analysis Report

Production Company: **NEWFIELD PRODUCTION**
 Well Name: **Mon Butte Injection**
 Sample Point: **Triplex Suction**
 Sample Date: **1 /6 /2009**
 Sales Rep: **Randy Huber**
 Lab Tech: **Mike Chapman**

Sample ID: **WA-19260**

Sample Specifics	
Test Date:	1/7/2009
Temperature (°F):	80
Sample Pressure (psig):	0
Specific Gravity (g/cm³):	1.0000
pH:	7.1
Turbidity (NTU):	-
Calculated T.D.S. (mg/L)	1831
Molar Conductivity (µS/cm):	2774
Resitivity (Mohm):	3.6049

Analysis @ Properties in Sample Specifics			
Cations		Anions	
	mg/L		mg/L
Calcium (Ca):	120.00	Chloride (Cl):	500.00
Magnesium (Mg):	-	Sulfate (SO ₄):	12.00
Barium (Ba):	206.00	Dissolved CO ₂ :	-
Strontium (Sr):	-	Bicarbonate (HCO ₃):	634.00
Sodium (Na):	355.72	Carbonate (CO ₃):	-
Potassium (K):	-	H ₂ S:	-
Iron (Fe):	3.00	Phosphate (PO ₄):	-
Manganese (Mn):	0.20	Silica (SiO ₂):	-
Lithium (Li):	-	Fluoride (F):	-
Aluminum (Al):	-	Nitrate (NO ₃):	-
Ammonia NH ₃ :	-	Lead (Pb):	-
		Zinc (Zn):	-
		Bromine (Br):	-
		Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
		Calcium Carbonate CaCO ₃		Gypsum CaSO ₄ · 2H ₂ O		Calcium Sulfate CaSO ₄		Strontium Sulfate SrSO ₄		Barium Sulfate BaSO ₄		Calculated CO ₂
Temp °F	Gauge Press. psi	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
80	0	1.61	0.31	0.00	-1252.30	0.00	-1459.70	-	-	258.58	24.59	1.48
80	0	1.61	0.31	0.00	-14.07	0.00	-1459.70	-	-	258.58	24.59	0.64
100	0	2.23	0.55	0.00	-11.68	0.00	-1354.10	-	-	174.02	24.35	0.80
120	0	2.88	0.75	0.00	-9.81	0.00	-1205.80	-	-	120.29	24.16	0.90
140	0	3.60	0.95	0.00	-8.32	0.00	-1036.00	-	-	85.13	23.99	1.02
160	0	4.34	1.14	0.00	-7.11	0.00	-862.65	-	-	61.59	23.85	1.16
180	0	5.09	1.32	0.00	-6.12	0.01	-698.06	-	-	45.41	23.72	1.28
200	0	5.79	1.49	0.01	-5.30	0.01	-550.22	-	-	34.05	23.60	1.31
220	2.51	6.40	1.65	0.01	-4.66	0.01	-425.85	-	-	25.63	23.47	1.33
240	10.3	6.95	1.79	0.01	-4.09	0.02	-319.21	-	-	19.73	23.26	1.37
260	20.76	7.40	1.91	0.01	-3.62	0.03	-232.59	-	-	15.35	22.98	1.40
280	34.54	7.74	1.99	0.01	-3.23	0.04	-163.93	-	-	12.05	22.61	1.44
300	52.34	7.95	2.02	0.01	-2.92	0.07	-110.69	-	-	9.54	22.10	1.48

Conclusions:

Calcium Carbonate scale is indicated at all temperatures from 80°F to 300°F
 Gypsum Scaling Index is negative from 80°F to 300°F
 Calcium Sulfate Scaling Index is negative from 80°F to 300°F
 Strontium Sulfate scaling was not evaluated
 Barium Sulfate scale is indicated at all temperatures from 80°F to 300°F

Notes:

Attachment F

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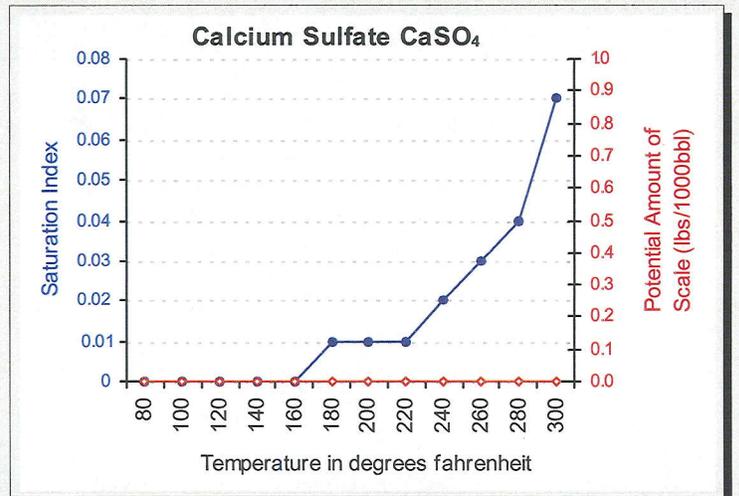
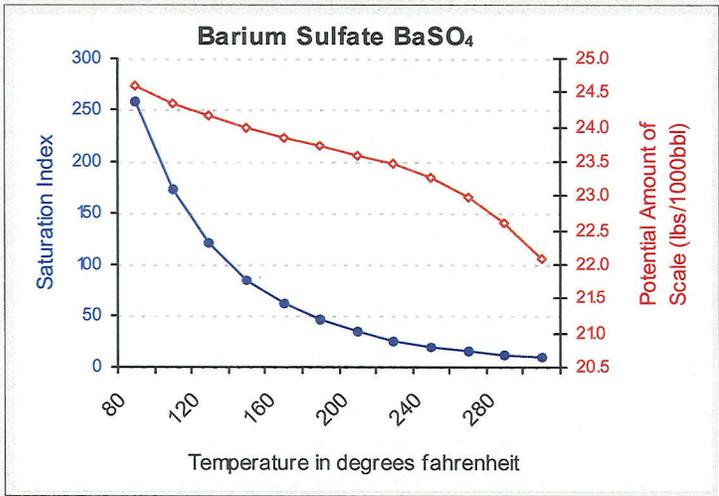
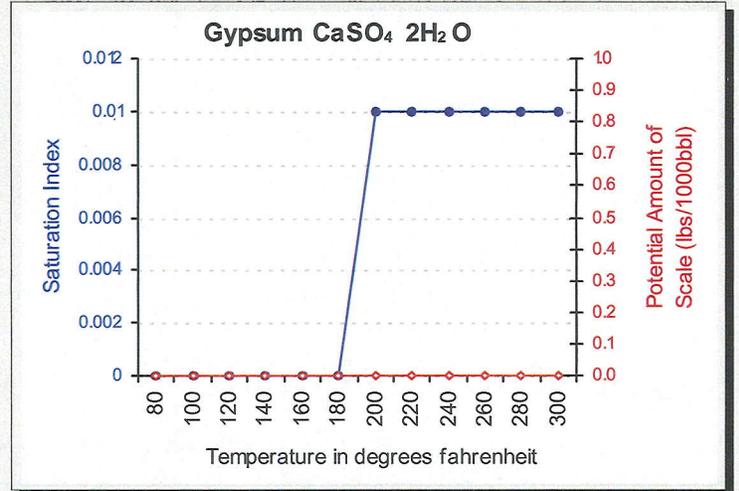
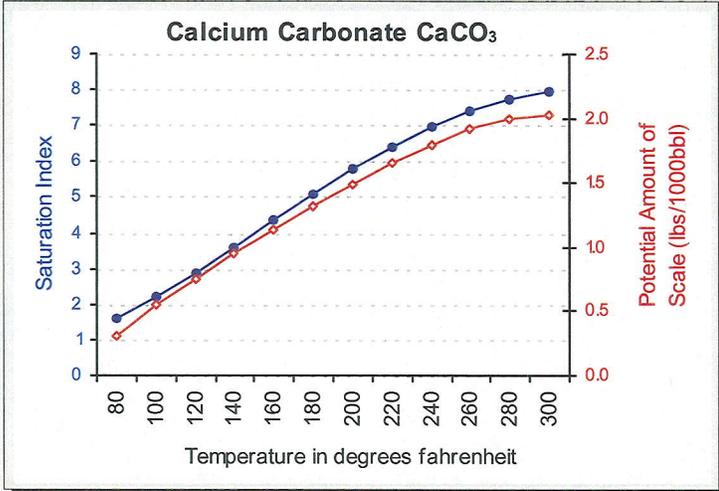


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Scale Prediction Graphs

Well Name: **Mon Butte Injection**

Sample ID: **WA-19260**



Attachment "G"

**Wells Draw 14A-34-8-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5824	5979	5902	1880	0.76	1842 ←
5551	5724	5638	2110	0.81	2074
5284	5289	5287	1880	0.79	1846
4851	4973	4912	2250	0.90	2218
4664	4689	4677	2140	0.89	2110
				Minimum	<u><u>1842</u></u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



Attachment G-1 10910

DAILY COMPLETION REPORT

WELL NAME: Wells Draw 14a-34-8-16 Report Date: Sept. 11, 2002 Completion Day: 01

Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 314' Prod Csg: 5 1/2 Wt: 15.5# @ 6206' Csg PBTD: 6135' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD:

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include CP .5 sds, CP1 sds, CP2 sds, CP2 sds, CP3 sds with corresponding perforation data.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Sept. 10, 2002 SITP: SICP: 0

Install 5M frac head. NU Cameron 6" 5M BOP. Pressure test csg, BOP (blind rams), frac head & csg valves to 3000 psi. RU PSI and run CBL f/ WL TD of 6135' to cement top @ 500'. Perf stage #1 W/ 4" ported csg guns as follows: CP3 sds @ 5946-52' & 5973-79'; CP2 sds @ 5897-5900' & 5905-10'; CP1 sds @ 5866-76' and CP .5 sds @ 5824-28'. All 4 JSPF. 2 gun runs total. RD WLT. SIFN W/ est 147 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 147 Starting oil rec to date: 0
Fluid lost/recovered today: 0 Oil lost/recovered today:
Ending fluid to be recovered: 147 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Job Type:
Company:
Procedure or Equipment detail:

Table with 2 columns: Item, Cost. Items include Weatherford BOP (\$130), IPC NU crew (\$300), Hagman trucking (\$1,500), IPC trucking (\$200), Drilling cost (\$179,038), Zubiate HO trk (\$105), PSI-CBL/CP (\$4,500), Location preparation (\$200), IPC wellhead (\$1,500), IPC supervision (\$300).

Max TP: Max Rate: Total fluid pmpd:
Avg TP: Avg Rate: Total Prop pmpd:
ISIP: 5 min: 10 min: FG:
Completion Supervisor: Gary Dietz

DAILY COST: \$187,773
TOTAL WELL COST: \$187,773



Attachment G-1

2 of 10

DAILY COMPLETION REPORT

WELL NAME: Wells Draw 14a-34-8-16 Report Date: Sept. 12, 2002 Completion Day: 02
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 314' Prod Csg: 5 1/2 Wt: 15.5# @ 6206' Csg PBDT: 6135' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBDT:

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Rows include CP .5 sds, CP1 sds, CP2 sds, CP2 sds, CP3 sds with corresponding perforation details.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Sept. 11, 2002 SITP: SICP: 0

Day 2(a):

NU BJ Services "Ram head" flange. RU BJ and frac CP sds W/ 81,000# 20/40 sand in 618 bbls Viking I-25 fluid. Perfs broke down @ 2496 psi. Treated @ ave press of 1869 psi W/ ave rate of 26 BPM. ISIP-1880 psi. Leave pressure on well. Est 765 BWTR.

See day 2(b)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 147 Starting oil rec to date: 0
Fluid lost/recovered today: 618 Oil lost/recovered today:
Ending fluid to be recovered: 765 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Viking I-25 Job Type: Sand frac Weatherford BOP \$130
Company: BJ Services BJ Services-CP sds \$21,137
Procedure or Equipment detail: CP .5, CP1, CP2 & CP3 sands IPC frac water (piped) \$100
6000 gals of pad IPC fuel gas \$100
4000 gals W/ 1-5 ppg of 20/40 sand IPC supervision \$100
8000 gals W/ 5-8 ppg of 20/40 sand
2179 gals W/ 8 ppg of 20/40 sand
Flush W/ 5775 gals of slick water
Max TP: 2140 Max Rate: 26 BPM Total fluid pmpd: 618 bbls
Avg TP: 1869 Avg Rate: 26 BPM Total Prop pmpd: 81,000#
ISIP: 1880 5 min: 10 min: FG: .75 DAILY COST: \$21,567
Completion Supervisor: Gary Dietz TOTAL WELL COST: \$209,340



Attachment G-1

3 of 10

DAILY COMPLETION REPORT

WELL NAME: Wells Draw 14a-34-8-16 Report Date: Sept. 12, 2002 Completion Day: 02
Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 314' Prod Csg: 5 1/2 Wt: 15.5# @ 6206' Csg PBD: 6135' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBD: 5750'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Lists perforation zones like LODC sds and CP .5 sds with their respective depths and shot counts.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Sept. 11, 2002 SITP: SICIP: 1880

Day 2(b):

RU PSI WLT, mast & lubricator. Run #1: Run Weatherford 5 1/2" composite flow-through frac plug & 6' X 4" ported perf gun. Set plug @ 5750'. Perf stage #2 (LODC sds) as follows: 5718-24', 5688-5714', 5659-84', 5606-14', 5558-88' and 5551-54'. All 2 JSPF. 7 runs total. RU BJ and frac LODC sds W/ 249,000# 20/40 sand in 1631 bbls Viking I-25 fluid. Perfs broke down @ 2645 psi. Treated @ ave press of 2235 psi W/ ave rate of 24.7 BPM. ISIP-2110 psi. Leave pressure on well. Est 2396 BWTR.

See day 2(c)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 765 Starting oil rec to date: 0
Fluid lost/recovered today: 1631 Oil lost/recovered today:
Ending fluid to be recovered: 2396 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: LODC sands

- 19000 gals of pad
2000 gals W/ 1 ppg of 20/40 sand
2000 gals W/ 2 ppg of 20/40 sand
3000 gals W/ 3 ppg of 20/40 sand
4000 gals W/ 4 ppg of 20/40 sand
8000 gals W/ 5 ppg of 20/40 sand
10000 gals W/ 6 ppg of 20/40 sand
10000 gals W/ 7 ppg of 20/40 sand
5016 gals W/ 8 ppg of 20/40 sand
Flush W/ 5502 gals of slick water

Table with 2 columns: Item, Cost. Lists costs for Weatherford service (\$550), BJ Services-LODC sds (\$42,413), IPC frac water (\$300), IPC fuel gas (\$200), PSI-LODC sds (est) (\$4,500), Weatherford frac plug (\$2,750), and IPC supervision (\$100).

Max TP: 2672 Max Rate: 26 BPM Total fluid pmpd: 1631 bbls
Avg TP: 2235 Avg Rate: 24.7 BPM Total Prop pmpd: 249,000#
ISIP: 2110 5 min: 10 min: FG: .81

Completion Supervisor: Gary Dietz

DAILY COST: \$50,813
TOTAL WELL COST: \$260,153



Attachment G-1
4 of 10

DAILY COMPLETION REPORT

WELL NAME: Wells Draw 14a-34-8-16 Report Date: Sept. 12, 2002 Completion Day: 02

Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 314' Prod Csg: 5 1/2 Wt: 15.5# @ 6206' Csg PBDT: 6135' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBDT: 5750'
BP/Sand PBDT: 5470'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
B2 sds	5284-5289'	4/20	CP .5 sds	5824-5828'	4/16
LODC sds	5551-5554'	2/6	CP1 sds	5866-5876'	4/40
LODC sds	5558-5588'	2/60	CP2 sds	5897-5900'	4/12
LODC sds	5606-5614'	2/16	CP2 sds	5905-5910'	4/20
LODC sds	5659-5684'	2/50	CP3 sds	5946-5952'	4/24
LODC sds	5688-5714'	2/52	CP3 sds	5973-5979'	4/24
LODC sds	5718-5724'	2/12			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Sept. 11, 2002 SITP: SICP: 2110

Day 2(c):

RU PSI. Run Weatherford 5 1/2" composite flow-through frac plug & 5' X 4" ported perf gun. Set plug @ 5470'. Perf stage #3 (B2 sds) as follows: 5284-89' W/ 4 JSPF. All 1 run. RU BJ and frac B2 sds W/ 20,836# 20/40 sand in 264 bbls Viking I-25 fluid. Perfs broke down @ 4154 psi. Treated @ ave press of 2345 psi W/ ave rate of 25 BPM. ISIP-1880 psi. RD BJ & WLT. Begin immediate flowback of CP, LODC and B2 fracs on 12/64 choke @ 1 BPM. Combined frac load of 2513 bbls. Zones flowed 14 hrs & recovered 779 BTF (est 31% of combined frac loads). Well still flowing small amount. Est 1881 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2396 Starting oil rec to date: 0
Fluid lost/recovered today: 515 Oil lost/recovered today:
Ending fluid to be recovered: 1881 Cum oil recovered: 0
IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: B2 sands

Weatherford frac plug	\$2,750
BJ Services-B2 sds	\$7,582
IPC frac water (piped)	\$100
IPC fuel gas	\$100
PSI-B2 sds (est)	\$2,000
IPC flowback super	\$450
IPC supervision	\$100

1600 gals of pad
1250 gals W/ 1-5 ppg of 20/40 sand
3034 gals W/ 5-8 ppg of 20/40 sand
Flush W/ 5208 gals of slick water

Max TP: 2797 Max Rate: 26.1 BPM Total fluid pmpd: 264 bbls
Avg TP: 2345 Avg Rate: 25 BPM Total Prop pmpd: 20,836#
ISIP: 1880 5 min: 10 min: FG: .79
Completion Supervisor: Gary Dietz

DAILY COST: \$13,082
TOTAL WELL COST: \$273,235



Attachment G-1

DAILY COMPLETION REPORT

5 & 10

WELL NAME: Wells Draw 14a-34-8-16 Report Date: Sept. 13, 2002 Completion Day: 03

Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 314' Prod Csg: 5 1/2 Wt: 15.5# @ 6206' Csg PBD: 6135' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBD: 5750', 5470'
BP/Sand PBD: 5020'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Lists perforation details for DS2 sds, D1 sds, B2 sds, and LODC sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Sept. 12, 2002 SITP: SICIP: 0

Day 3(a):

Well still flowing approx. 1/4 BPM steady. RU PSI WLT. RIH W/ 11" X 4" ported perf gun. Ran down to 5030' without problem. Pull up & shoot first interval of stage #4: DS2 sds @ 4851-62'. Then ran Weatherford 5 1/2" composite flow-through frac plug & 7' perf gun. Set plug @ 5020'. Perf D1 sds @ 4943-50'. Run #3 perfed D1 sds @ 4956-73'. All W/ 4 JSPPF. Well flowed approx. 30 BTF while perfin. RU BJ Services and frac D1 and DS2 sds W/ 144,900# 20/40 sand in 960 bbls Viking I-25 fluid. Perfs broke down @ 2779 psi. Treated @ ave press of 1870 psi W/ ave rate of 25 BPM. ISIP-2250 psi. Leave pressure on well. Est 2811 BWTR.

See day 3(b)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1881 Starting oil rec to date: 0
Fluid lost/recovered today: 930 Oil lost/recovered today:
Ending fluid to be recovered: 2811 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: D1 and DS2 sands

Table with 2 columns: Item, Cost. Lists costs for Weatherford BOP, BJ Services-D sds, IPC frac water, IPC fuel gas, PSI-D sds, Weatherford frac plug, and IPC supervision.

11500 gals of pad
7500 gals W/ 1-5 ppg of 20/40 sand
15000 gals W/ 5-8 ppg of 20/40 sand
1545 gals W/ 8 ppg of 20/40 sand
Flush W/ 4767 gals of slick water

Max TP: 2366 Max Rate: 26 BPM Total fluid pmpd: 960 bbls
Avg TP: 1870 Avg Rate: 25 BPM Total Prop pmpd: 144,900#
ISIP: 2250 5 min: 10 min: FG: .89

Completion Supervisor: Gary Dietz

DAILY COST: \$36,155
TOTAL WELL COST: \$309,390



Attachment G-1 6 of 10

DAILY COMPLETION REPORT

WELL NAME: Wells Draw 14a-34-8-16 Report Date: Sept. 13, 2002 Completion Day: 03

Present Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 314' Prod Csg: 5 1/2 Wt: 15.5# @ 6206' Csg PBDT: 6135' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBDT: 5750',5470'
BP/Sand PBDT: 5020',4710'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Lists perforation data for various zones like PB10 sds, DS2 sds, D1 sds, B2 sds, LODC sds, CP .5 sds, CP1 sds, CP2 sds, CP3 sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Sept. 12, 2002 SITP: SICP: 2250

Day 3(b):

RU PSI WLT. RIH W/ Weatherford 5 1/2" composite flow-through frac plug & 5' perf gun. Set plug @ 4710'. Perf Stage #5 as follows: PB10 sds @ 4664-89' W/ 2 JSPF. 2 runs total. RU BJ and frac PB sds W/ 54,936# 20/40 sand in 433 bbls Viking I-25 fluid. Perfs broke down @ 3173 psi. Treated @ ave press of 1658 psi W/ ave rate of 25 BPM. ISIP-2140 psi. RD BJ & WLT. Begin immediate flowback of D sd and PB frac on 12/64 choke @ 1 BPM. Combined frac load of 1393 bbls. Zones flowed 8 1/4 hrs & died. Rec 468 BTF (est 34% of combined loads). SIFN W/ est 2776 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2811 Starting oil rec to date: 0
Fluid lost/recovered today: 35 Oil lost/recovered today:
Ending fluid to be recovered: 2776 Cum oil recovered: 0
IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Viking I-25 Job Type: Sand frac Weatherford service \$550
Company: BJ Services BJ Services-PB sds \$8,370
Procedure or Equipment detail: PB10 sands IPC frac water (piped) \$100
3900 gals of pad IPC fuel gas \$100
2750 gals W/ 1-5 ppg of 20/40 sand PSI-PB sds \$3,428
5500 gals W/ 5-8 ppg of 20/40 sand Weatherford frac plug \$2,750
1456 gals W/ 8 ppg of 20/40 sand IPC frac tks (10X6 days) \$2,400
Flush W/ 4578 gals of slick water IPC frac head rental \$300
IPC flowback super \$210
IPC supervision \$100
Max TP: 2394 Max Rate: 25.7 BPM Total fluid pmpd: 433 bbls
Avg TP: 1658 Avg Rate: 25 BPM Total Prop pmpd: 54,936#
ISIP: 2140 5 min: 10 min: FG: .89 DAILY COST: \$18,308
Completion Supervisor: Gary Dietz TOTAL WELL COST: \$327,698



Attachment G-1
7 of 10

DAILY COMPLETION REPORT

WELL NAME: Wells Draw 14a-34-8-16 Report Date: Sept. 14, 2002 Completion Day: 04

Present Operation: Completion Rig: Pennant #18

WELL STATUS

Surf Csg: 8 5/8 @ 314' Prod Csg: 5 1/2 Wt: 15.5# @ 6206' Csg PBDT: 6135' W.L.
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 5653' BP/Sand PBDT:

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
PB10 sds	4664-4689'	2/50	LODC sds	5688-5714'	2/52
DS2 sds	4851-4862'	4/44	LODC sds	5718-5724'	2/12
D1 sds	4943-4950'	4/28	CP .5 sds	5824-5828'	4/16
D1 sds	4956-4973'	4/68	CP1 sds	5866-5876'	4/40
B2 sds	5284-5289'	4/20	CP2 sds	5897-5900'	4/12
LODC sds	5551-5554'	2/6	CP2 sds	5905-5910'	4/20
LODC sds	5558-5588'	2/60	CP3 sds	5946-5952'	4/24
LODC sds	5606-5614'	2/16	CP3 sds	5973-5979'	4/24
LODC sds	5659-5684'	2/50			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Sept. 13, 2002 SITP: SICP: 300

MIRU Pennant #18. Bleed well off--rec est 10 BTF (trace of oil & gas). Well still flowing small amount. ND Cameron BOP & X-out tbg heads. NU Schaeffer BOP. Talley, drift, PU & TIH W/ new Varel 4 3/4" tooth bit, bit sub & 2 7/8 8rd 6.5# J-55 tbg. Tbg displaced & well flowed est 31 BW on TIH. Tag composite plug @ 4710'. RU power swivel. Drill through plug in 10 minutes. Continue swivelling jts in hole. Tag fill @ 4997'. C/O fill to plug @ 5020'. Drill through plug in 8 minutes. Continue swivelling jts in hole to plug @ 5470'. Drill through plug in 25 minutes. Continue swivelling in hole. Tag fill @ 5687'. C/O fill to plug @ 5750'. Drill through plug in 12 minutes. Continue swivelling in hole to 5906'. Circ hole clean. Lost no fluid today. RD swivel. Pull EOT to 5653'. SIFN W/ est 2735 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2776 Starting oil rec to date: 0
Fluid lost/recovered today: 41 Oil lost/recovered today:
Ending fluid to be recovered: 2735 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Job Type:

Company:

Procedure or Equipment detail:

Pennant rig	\$3,556
Weatherford BOP	\$130
TMT water transfer	\$500
TMT water disposal	\$1,300
Aztec 2 7/8 J-55 tbg	\$19,024
Four Star swivel	\$550
IPC trucking	\$200
Rocky Mt. TOC	\$260
Varel tooth bit	\$450
Hagman trucking	\$700
IPC supervision	\$200

Max TP: Max Rate: Total fluid pmpd:
Avg TP: Avg Rate: Total Prop pmpd:
ISIP: 5 min: 10 min: FG:
Completion Supervisor: Gary Dietz

DAILY COST: \$26,870
TOTAL WELL COST: \$354,568



Attachment G-1 8 of 10

DAILY COMPLETION REPORT

WELL NAME: Wells Draw 14a-34-8-16 Report Date: Sept. 15, 2002 Completion Day: 05

Present Operation: Completion Rig: Pennant #18

WELL STATUS

Surf Csg: 8 5/8 @ 314' Prod Csg: 5 1/2 Wt: 15.5# @ 6206' Csg PBD: 6185'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 6061' BP/Sand PBD: 6185'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Lists perforation data for various zones like PB10 sds, DS2 sds, D1 sds, B2 sds, and LODC sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Sept. 14, 2002 SITP: 20 SICP: 100

Bleed pressure off well (flowing small amount). TIH W/ bit & tbg f/ 5653'. Tag fill @ 5886' (20' fill overnight). RU circulating equipment and C/O fill to PBD @ 6185'. Circ hole clean W/ no fluid loss. Pull EOT to 6061'. RU swab equipment. IFL @ sfc. Made 8 swb runs rec 240 BTF W/ tr oil, light gas & large trace of sand. FFL @ 800'. SIFN W/ est 2495 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2735 Starting oil rec to date: 0
Fluid lost/recovered today: 240 Oil lost/recovered today:
Ending fluid to be recovered: 2495 Cum oil recovered: 0
IFL: sfc FFL: 800' FTP: Choke: Final Fluid Rate: Final oil cut: tr

STIMULATION DETAIL

COSTS

Base Fluid used: Job Type: Pennant rig \$2,837
Company: Weatherford BOP \$130
Procedure or Equipment detail: IPC supervision \$200

Max TP: Max Rate: Total fluid pmpd:
Avg TP: Avg Rate: Total Prop pmpd:
ISIP: 5 min: 10 min: FG: DAILY COST: \$3,167
Completion Supervisor: Gary Dietz TOTAL WELL COST: \$357,735



Attachment G-1 9 of 10

DAILY COMPLETION REPORT

WELL NAME: Wells Draw 14a-34-8-16

Report Date: Sept. 17, 2002

Completion Day: 06

Present Operation: Completion

Rig: Pennant #18

WELL STATUS

Surf Csg: 8 5/8 @ 314' Prod Csg: 5 1/2 Wt: 15.5# @ 6206' Csg PBTB: 6185'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 6061' BP/Sand PBTB: 6185'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Lists perforation data for various zones like PB10 sds, DS2 sds, D1 sds, B2 sds, and LODC sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Sept. 16, 2002 SITP: 300 SICP: 250

Bleed pressure off well (flowing small amount). RU swab equipment. IFL @ sfc. Made 16 swb runs rec 422 BTF With 398.2 bbls water & 23.8 bbls oil recovered .FFL @ 1200'. AFL of 1,000'.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2495 Starting oil rec to date: 0
Fluid lost/recovered today: 398 Oil lost/recovered today: 24
Ending fluid to be recovered: 2097 Cum oil recovered: 24
IFL: sfc FFL: 1200' FTP: Choke: Final Fluid Rate: Final oil cut: 5%

COSTS

Table with 2 columns: Description, Cost. Lists costs for items like 10/KB, 192 jt's J-55 2 7/8" TBG, X-O w/ 4 3/4" bit, Pennant rig, Weatherford BOP, IPC supervision.

DAILY COST: \$3,080

TOTAL WELL COST: \$360,815

Completion Supervisor: Pat Wisener



Attachment G-1 10 of 10

DAILY COMPLETION REPORT

WELL NAME: Wells Draw 14a-34-8-16 Report Date: Sept. 18, 2002 Completion Day: 07

Present Operation: Completion Rig: Pennant #18

WELL STATUS

Surf Csg: 8 5/8 @ 314' Prod Csg: 5 1/2 Wt: 15.5# @ 6206' Csg PBTD: 6185'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 6041' BP/Sand PBTD: 6185'

PERFORATION RECORD

Table with 6 columns: Zone, Perfs, SPF/#shots, Zone, Perfs, SPF/#shots. Lists perforation data for various zones like PB10 sds, DS2 sds, D1 sds, B2 sds, and LODC sds.

CHRONOLOGICAL OPERATIONS

Date Work Performed: Sept. 17, 2002 SITP: 150 SICP: 200

Bleed pressure off well. TIH w/ work string. Tag sand @ 6155' (30' of fill.) Rig up and clean out to PBTD of 6185'. Lay down excess tbg. TOH with tbg & drill bit. MU production BHA as listed below. TIH with same. Set tbg anchor w/ 15,000#'s tension. Nipple down Bop's. Nipple up B-1. PU & prime Axelson pump. TIH with Revised rod string as listed below. Seat pump. Space out rods. Rig up pumping unit. Fill tbg w/ 1bbl water. Stroke to 1,000 psi. Place on production @ 6:30 pm @ 85" SL & 5 SPM.

Est 2247 bbls water to recover.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2097 Starting oil rec to date: 24
Fluid lost/recovered today: 150 Oil lost/recovered today: 20
Ending fluid to be recovered: 2247 Cum oil recovered: 44
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

TUBING DETAIL

ROD DETAIL

COSTS

Table with 3 columns: Tubing Detail (KB/10'), Rod Detail, and Costs. Lists items like Jt's 27/8" J-55 tbg, TA 2.80' @ 5942.0'/KB, 100 3/4" New Scrapered Rod's, etc., with associated costs.

DAILY COST: \$92,973

TOTAL WELL COST: \$453,788

Completion Supervisor: Ray Herrera

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4614'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 176' balance plug using 20 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below Mahogany Oil Shale
4. Plug #3 120' balance plug using 14 sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5. Perforate 4 JSPF @ 364'
6. Plug #4 Circulate 100 sx Class "G" Cement 5-1/2" casing and up the 5-1/2" x 8-5/8" annulus

The approximate cost to plug and abandon this well is \$59,344.

Wells Draw 14A-34-8-16

Attachment H-1

Spud Date: 8/15/2002
Put on Production: 9/17/2002

GL: 5650' KB: 5660'

Initial Production: 18 BOPD,
5.5 MCFD, 74 BWPD

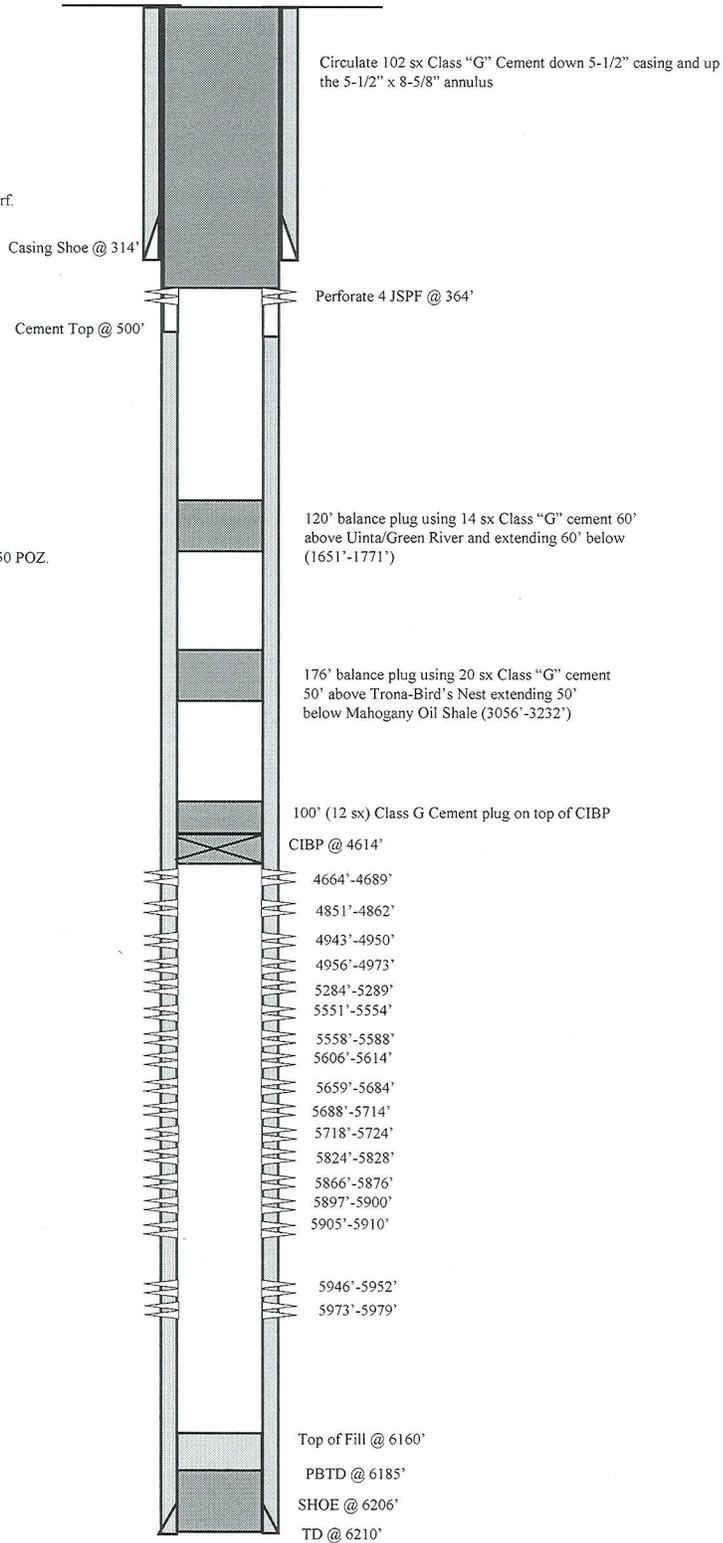
Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (306.12')
DEPTH LANDED: 314.12' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 140 jts. (6208.51')
DEPTH LANDED: 6206.11' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 325 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 500'



NEWFIELD

Wells Draw Unit 14A-34-8-16

729' FSL & 1963' FWL

SE/SW Section 34-T8S-R16E

Duchesne Co, Utah

API #43-013-32330; Lease #UTU-47171

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

729 FSL 1963 FWL

SESW Section 34 T8S R16E

5. Lease Serial No.

USA UTU-47171

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

WELLS DRAW UNIT

8. Well Name and No.

WELLS DRAW 14A-34-8-16

9. API Well No.

4301332330

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

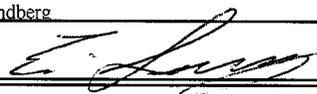
13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Eric Sundberg

Signature



Title

Regulatory Analyst

Date

09/03/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-355

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 24, 26, 27, 34, 35, 36; TOWNSHIP 8 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells:

Hawkeye Unit:

Boll Weevil 26-13-8-16 well located in NW/4 SW/4, Section 26, Township 8 South, Range 16 East

Monument Butte Federal NE 14-26-8-16 well located in SE/4 SW/4, Section 26, Township 8 South, Range 16 East

Monument Butte Unit:

Monument Butte Federal 2-34-8-16 well located in NW/4 NE/4, Section 34, Township 8 South, Range 16 East

Monument Federal 10-34-8-16 well located in NW/4 SE/4, Section 34, Township 8 South, Range 16 East

Monument Butte Federal 16-34-8-16 well located in SE/4 SE/4, Section 34, Township 8 South, Range 16 East

Federal 1-35-8-16 well located in SE/4 SE/4, Section 35, Township 8 South, Range 16 East

Monument Federal 2A-35-8-16 well located in NW/4 NE/4, Section 35, Township 8 South, Range 16 East

Monument Butte State 4-36-8-16 well located in NW/4 NW/4, Section 36, Township 8 South, Range 16 East

Monument Butte NE Unit:

Monument Butte Federal NE 16-24-8-16 well located in SE/4 SE/4, Section 24, Township 8 South, Range 16 East

Monument Butte Federal 16-26-8-16 well located in SE/4 SE/4, Section 26, Township 8 South, Range 16 East

Travis Unit:

Monument Butte Federal 16-27-8-16 well located in SE/4 SE/4, Section 27, Township 8 South, Range 16 East

Monument Butte Federal 6-34-8-16 well located in SE/4 NW/4, Section 34, Township 8 South, Range 16 East

Wells Draw Unit:

Federal 13-34-B-8-16 well located in NW/4 SW/4, Section 34, Township 8 South, Range 16 East

Wells Draw 14A-34-8-16 well located in SE/4 SW/4, Section 34, Township 8 South, Range 16 East

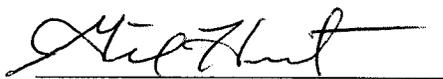
Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Gil Hunt, Associate Director, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 28th day of September, 2009.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Gil Hunt
Associate Director

Newfield Production Company

BOLL WEEVIL 26-13-8-16, MONUMENT BUTTE FEDERAL NE 14-26-8-16, MONUMENT BUTTE FEDERAL 2-34-8-16, MONUMENT FEDERAL 10-34-8-16, MONUMENT BUTTE FEDERAL 16-34-8-16, FEDERAL 1-35-8-16, MONUMENT FEDERAL 2A-35-8-16, MONUMENT BUTTE STATE 4-36-8-16, MONUMENT BUTTE FEDERAL NE 16-24-8-16, MONUMENT BUTTE FEDERAL 16-26-8-16, MONUMENT BUTTE FEDERAL 16-27-8-16, MONUMENT BUTTE FEDERAL 6-34-8-16, FEDERAL 13-34-B-8-16, WELLS DRAW 14A-34-8-16

Cause No. UIC-355

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via Email ubs@ubstandard.com

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145
via Email naclegal@mediaoneutah.com

Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Michael Hyde
Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

Newfield Production Company
Rt 3 Box 3630
Myton UT 84052

SITLA
675 East 500 South
Salt Lake City, UT 84102-2818



The image shows a handwritten signature in cursive script that reads "Jean Sweet". The signature is written in black ink and is positioned above a solid horizontal line.

Jean Sweet - RE: Notice of Agency Action - Newfield Production Company Cause No. UIC 355

From: "NAC Legal" <naclegal@mediaoneutah.com>
To: "Jean Sweet" <jsweet@utah.gov>
Date: 9/29/2009 1:34 PM
Subject: RE: Notice of Agency Action - Newfield Production Company Cause No. UIC 355

Ad #502572 is scheduled to run October 2 and the total charge is \$215.00. Please check the ad in the paper.

Thank you,

Lynn Valdez
MediaOne of Utah,
a Newspaper Agency Company
4770 South 5600 West
West Valley City, Utah 84118
Ph.: 801-237-2720
Email: naclegal@mediaoneutah.com

From: Jean Sweet [mailto:jsweet@utah.gov]
Sent: Tuesday, September 29, 2009 10:01 AM
To: naclegal@mediaoneutah.com
Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC 355

To whom it may concern:

Attached is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet, Executive Secretary
Utah Div. of Oil, Gas & Mining
1594 West Temple, Suite 1210
Salt Lake City, UT
801-538-5329
jsweet@utah.gov



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 28, 2009

VIA E-MAIL: naclegal@mediaoneutah.com

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC 355

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

MLR/js
Enclosure
N:\O&G Reviewed Docs\ChronFile\UIC\Newfield\Notice of Agency Action



From: Bonnie <bonnie@ubstandard.com>
To: <jsweet@utah.gov>
Date: 10/1/2009 4:56 PM
Subject: Legal

Jean,
The legal Notice of Agency Action - Newfield Production 20090928 will
run on October 6, 2009.
Thank you,

--
Bonnie Parrish
Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
(435) 722-5131
(435) 722-4140 Fax
bonnie@ubstandard.com



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 28, 2009

VIA E-MAIL ubs@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC 355

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

MLR/js
Enclosure
N:\O&G Reviewed Docs\ChronFile\UIC\Newfield\Notice of Agency Action



4770 S. 5600 W.
P.O. BOX 704005
WEST VALLEY CITY, UTAH 84170
FED.TAX I.D.# 87-0217663

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	9001402352	10/5/2009

RECEIVED
OCT 13 2009

DIV. OF OIL, GAS & MINING

ACCOUNT NAME	
DIV OF OIL-GAS & MINING,	
TELEPHONE	ADORDER# / INVOICE NUMBER
8015385340	0000502572 /
SCHEDULE	
Start 10/02/2009	End 10/02/2009
CUST. REF. NO.	
CAPTION	
BEFORE THE DIVISION OF OIL, GAS AND MINI	
SIZE	
84 Lines	2.00 COLUMN
TIMES	RATE
2	
MISC. CHARGES	AD CHARGES
TOTAL COST	
215.00	

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-355

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 24, 26, 27, 34, 35, 36; TOWNSHIP 8 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells:

Howkeye Unit:
Boll Weevil 26-13-8-16 well located in NW/4 SW/4, Section 26, Township 8 South, Range 16 East
Monument Butte Federal NE 14-26-8-16 well located in SE/4 SW/4, Section 26, Township 8 South, Range 16 East
Monument Butte Unit:
Monument Butte Federal 2-34-8-16 well located in NW/4 NE/4, Section 34, Township 8 South, Range 16 East
Monument Butte Federal 10-34-8-16 well located in NW/4 SE/4, Section 34, Township 8 South, Range 16 East
Monument Butte Federal 16-34-8-16 well located in SE/4 SE/4, Section 34, Township 8 South, Range 16 East
Federal 1-35-8-16 well located in SE/4 SE/4, Section 35, Township 8 South, Range 16 East
Monument Federal 2A-35-8-16 well located in NW/4 NE/4, Section 35, Township 8 South, Range 16 East
Monument Butte State 4-36-8-16 well located in NW/4 NW/4, Section 36, Township 8 South, Range 16 East
Monument Butte NE Unit:
Monument Butte Federal NE 16-24-8-16 well located in SE/4 SE/4, Section 24, Township 8 South, Range 16 East
Monument Butte Federal 16-26-8-16 well located in SE/4 SE/4, Section 26, Township 8 South, Range 16 East
Travis Unit:
Monument Butte Federal 16-27-8-16 well located in SE/4 SE/4, Section 27, Township 8 South, Range 16 East
Monument Butte Federal 6-34-8-16 well located in SE/4 NW/4, Section 34, Township 8 South, Range 16 East
Wells Draw Unit:
Federal 13-34-8-16 well located in NW/4 SW/4, Section 34, Township 8 South, Range 16 East
Wells Draw 14A-34-8-16 well located in SE/4 SW/4, Section 34, Township 8 South, Range 16 East

Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Gil Hunt, Associate Director, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 28th day of September, 2009.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/ Gil Hunt
Gil Hunt
Associate Director

502572 UPAFLP

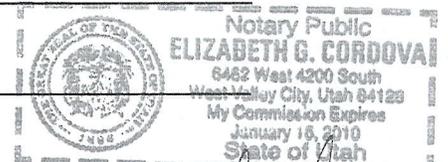
AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GAS AND MINI FOR DIV OF OIL-GAS & MINING WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON Start 10/02/2009 End 10/02/2009

SIGNATURE *Sunny Gray*

DATE 10/5/2009



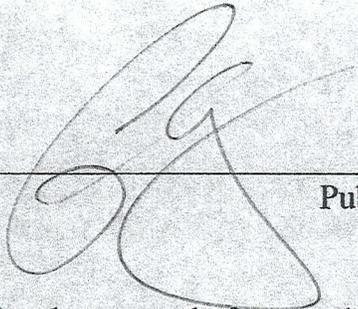
[Handwritten signature]

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 6 day of October, 20 09, and that the last publication of such notice was in the issue of such newspaper dated the 6 day of October, 20 09.



Publisher

Subscribed and sworn to before me this
7 day of October, 20 09



Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC-355

BEFORE THE DIVISION OF OIL, GAS AND MINING

DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 24, 26, 27, 34, 35, 36; TOWNSHIP 8 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells:

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Boll Weevil 26-13-8-16 well located in NW/4 SW/4, Section 26, Township 8 South, Range 16 East

Monument Butte Federal NE 14-26-8-16 well located in SE/4 SW/4, Section 26, Township 8 South, Range 16 East

Monument Butte Unit:

Monument Butte Federal 2-34-8-16 well located in NW/4 NE/4, Section 34, Township 8 South, Range 16 East

Monument Federal 10-34-8-16 well located in NW/4 SE/4, Section 34, Township 8 South, Range 16 East

Monument Butte Federal 16-34-8-16 well

located in NW/4 NE/4, Section 34, Township 8 South, Range 16 East. The Ute Indian Tribe and parents of children at Eagle View Elementary School from 5:30 to 6:30 p.m. on October 13, 2009 at the annual Impact Aid Meeting will be holding its annual Impact Aid Meeting that Uintah School District is hereby given

LEGAL NOTICE

2009

Monument Butte Federal 6-34-8-16 well located in SE/4 NW/4, Section 34, Township 8 South, Range 16 East

Wells Draw Unit:

Federal 13-34-B-8-16 well located in NW/4 SW/4, Section 34, Township 8 South, Range 16 East

Wells Draw 14A-34-8-16 well located in SE/4 SW/4, Section 34, Township 8 South, Range 16 East

Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

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Dated this 28th day of September, 2009.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

/s/
Gil Hunt
Associate Director
Published in the Uintah Basin Standard October 6, 2009.

EAST, DUCHESNE
COUNTY, UTAH, AS
CLASS II INJECTION
WELLS.

THE STATE OF UTAH
TO ALL PERSONS IN-
TERESTED IN THE
ABOVE ENTITLED
MATTER.

Notice is hereby given
that the Division of Oil,
Gas and Mining (the "Di-
vision") is commencing
an informal adjudicative
proceeding to consider the
application of Newfield
Production Company for
administrative approval
of the following wells:

Hawkeye Unit:

Boll Weevil 26-13-8-
16 well located in NW/4
SW/4, Section 26, Town-
ship 8 South, Range 16
East

Monument Butte Fed-
eral NE 14-26-8-16 well
located in SE/4 SW/4,
Section 26, Township 8
South, Range 16 East

Monument Butte
Unit:

Monument Butte
Federal 2-34-8-16 well
located in NW/4 NE/4,
Section 34, Township 8
South, Range 16 East

Monument Federal
10-34-8-16 well located
in NW/4 SE/4, Section
34, Township 8 South,
Range 16 East

Monument Butte Fed-
eral 16-34-8-16 well
located in SE/4 SE/4,
Section 34, Township 8
South, Range 16 East

Federal 1-35-8-16 well
located in SE/4 SE/4,
Section 35, Township 8
South, Range 16 East

Monument Federal
2A-35-8-16 well located
in NW/4 NE/4, Section
35, Township 8 South,
Range 16 East

Monument Butte State
4-36-8-16 well located in
NW/4 NW/4, Section 36,
Township 8 South, Range
16 East

Monument Butte NE

Unit:

Monument Butte Fed-
eral NE 16-24-8-16 well
located in SE/4 SE/4,
Section 24, Township 8
South, Range 16 East

Monument Butte Fed-
eral 16-26-8-16 well
located in SE/4 SE/4,
Section 26, Township 8
South, Range 16 East

Travis Unit:

Monument Butte Fed-
eral 16-27-8-16 well
located in SE/4 SE/4,
Section 27, Township 8
South, Range 16 East

Continued on next page

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Wells Draw 14A-34-8-16

Location: 34/8S/16E **API:** 43-013-32330

Ownership Issues: The proposed well is located on BLM land. The well is located in the Wells Draw Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and leaseholders in the half-mile radius. Newfield is the operator of the Wells Draw Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 314 feet and has a cement top at the surface. A 5½ inch production casing is set at 6,206 feet. Although the cement bond log is inconclusive, calculations based on the cement reported in the well completion report indicate adequate bond in this well up to about 2,520 feet (calculated top of "lite" cement). A 2 7/8 inch tubing with a packer will be set at 4,629. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 4 producing wells and 3 injection wells in the area of review. The proposed injection well is one of 4 shut-in wells. All of the wells have evidence of adequate casing and cement.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 700 feet. Injection shall be limited to the interval between 4,246 feet and 6,210 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 14A-34-9-16 well is 0.76 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,842 psig. The requested maximum pressure is 1,842 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

South Wells Draw 14A-34-8-16

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Wells Draw Unit on December 1, 1993. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold Date 10/27/2009



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

December 9, 2009

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Wells Draw Unit Well: Wells Draw 14A-34-8-16, Section 34, Township 8 South, Range 16 East, SLBM, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

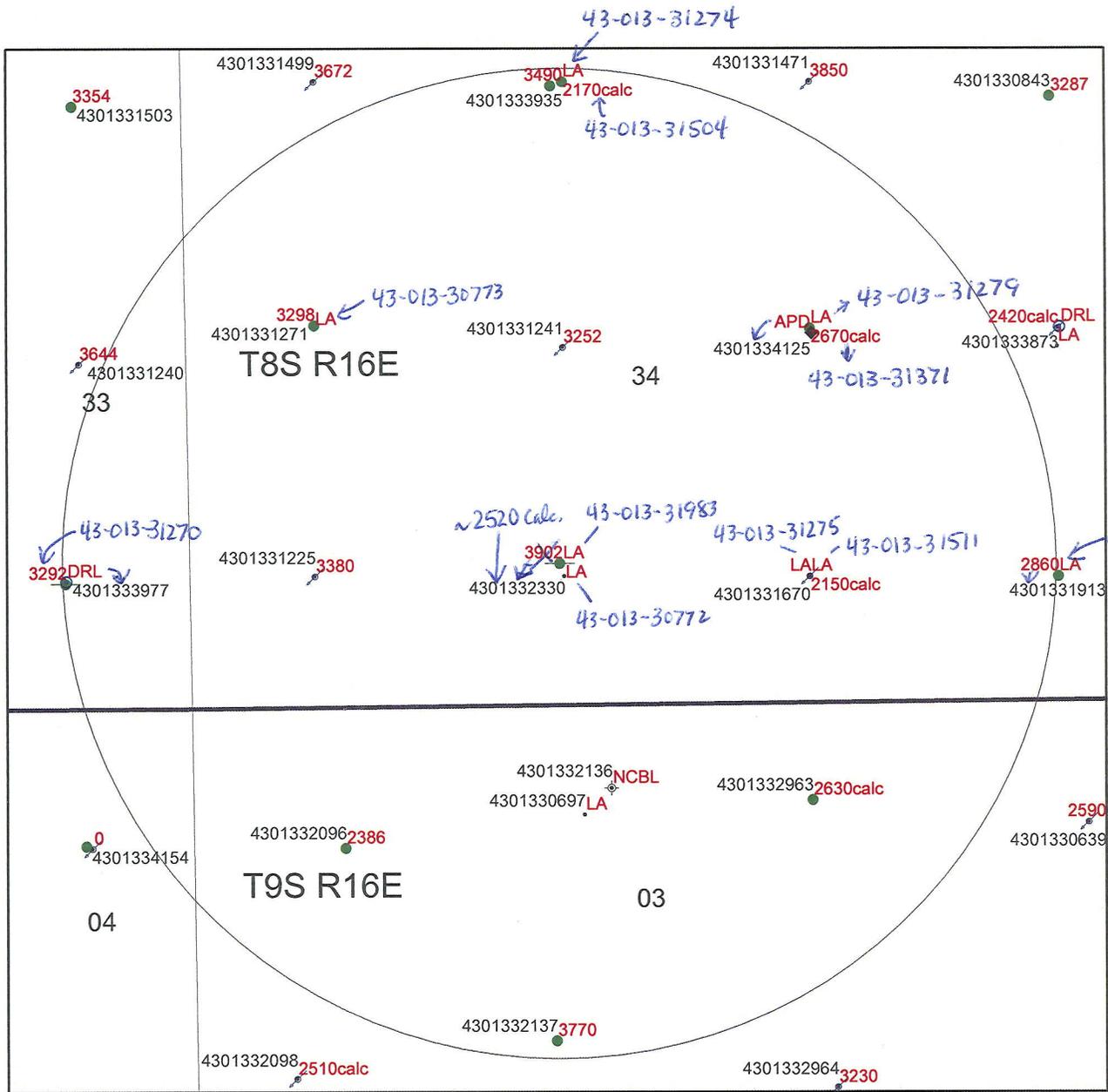
Gil Hunt
Associate Director

GLH/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC





WELLS DRAW 14A-34-8-16

API #43-013-32330

UIC-355.11

Legend

OGM Database View Events

✕ <all other values>

Status

- ◆ APD - Aproved Permit
- ⊙ DRL - Spuded (Drilling Commenced)
- ↗ GIW - Gas Injection
- ⊛ GS - Gas Storage
- ✕ LA - Location Abandoned
- ⊕ LOC - New Location
- ⚠ OPS - Operation Suspended
- ⊖ PA - Plugged Abandoned

- ⊛ PGW - Producing Gas Well
- POW - Producing Oil Well
- ⊙ RET - Returned APD
- ⊛ SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- ⊖ TA - Temp. Abandoned
- TW - Test Well
- ↘ WDW - Water Disposal
- ↗ WIW - Water Injection Well
- WSW - Water Supply Well

1870calc = approx cement top calculated from well completion report





GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

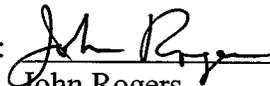
Cause No. UIC-355

Operator: Newfield Production Company
Well: Wells Draw 14A-34-8-16
Location: Section 34, Township 8 South, Range 16 East
County: Duchesne
API No.: 43-013-32330
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on December 9, 2009.
2. Maximum Allowable Injection Pressure: 1,842 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,246' – 6,210')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by: _____


John Rogers
Associate Director

3-7-2011

Date

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield\Wells Draw



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435 646 3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 729 FSL 1963 FWL
 SESW Section 34 T8S R16E

5. Lease Serial No.
 USA UTU-47171

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 GMBU

8. Well Name and No.
 WELLS DRAW 14A-34-8-16

9. API Well No.
 4301332330

10. Field and Pool, or Exploratory Area
 GREATER MB UNIT

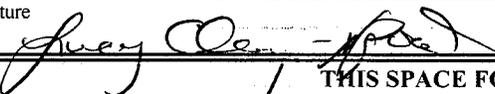
11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Put on Injection _____	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above reference well was put on injection at 8:30 PM on 03/14/2011.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Lucy Chavez-Naupoto	Title Administrative Assistant
Signature 	Date 03/15/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Spud Date: 8/15/2002
 Put on Production: 9/17/2002
 GL: 5650' KB: 5660'

Wells Draw 14A-34-8-16

Initial Production: 18 BOPD,
 5.5 MCFD, 74 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

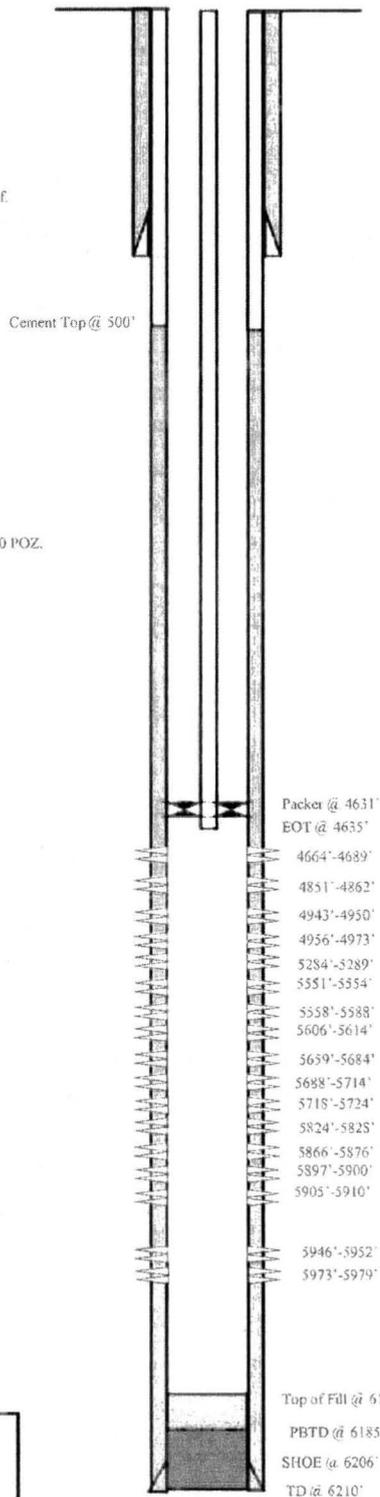
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (306.12')
 DEPTH LANDED: 314.12' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 145 sxs Class "G" cmt. est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. (6208.51')
 DEPTH LANDED: 6206.11' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 325 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 500'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 147 jts (4614.1')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4626.4' KB
 CE @ 4630.75'
 TOTAL STRING LENGTH: EOT @ 4635' KB



FRAC JOB

9/11/02 5824'-5979' **Frac CP .5, 1, 2, 2, 3, 3 sands as follows:**
 81,000# 20/40 sand in 618 bbls Viking I-25 fluid. Treated @ avg press of 1869 psi w/avg rate of 26 BPM. ISIP 1880 psi. Calc flush: 5824 gal. Actual flush: 5775 gal.

9/11/02 5551'-5724' **Frac LODC sands as follows:**
 249,000# 20/40 sand in 1631 bbls Viking I-25 fluid. Treated @ avg press of 2235 psi w/avg rate of 24.7 BPM. ISIP 2110 psi. Calc flush: 5551 gal. Actual flush: 5502 gal.

9/11/02 5284'-5289' **Frac B2 sands as follows:**
 20,836# 20/40 sand in 264 bbls Viking I-25 fluid. Treated @ avg press of 2345 psi w/avg rate of 25 BPM. ISIP 1880 psi. Calc flush: 5284 gal. Actual flush: 5208 gal.

9/12/02 4851'-4973' **Frac D1 and DS2 sands as follows:**
 144,900# 20/40 sand in 960 bbls Viking I-25 fluid. Treated @ avg press of 1870 psi w/avg rate of 25 BPM. ISIP 2250 psi. Calc flush: 4851 gal. Actual flush: 4767 gal.

9/12/02 4664'-4689' **Frac PB sands as follows:**
 54,936# 20/40 sand in 433 bbls Viking I-25 fluid. Treated @ avg press of 1658 psi w/avg rate of 25 BPM. ISIP 2140 psi. Calc flush: 4664 gal. Actual flush: 4578 gal.

11/15/03 **Pump Change.** Update rod details.

02/04/11 **Convert to Injection well**

02/11/11 **Conversion MIT completed - update tbg detail**

PERFORATION RECORD

Date	Depth Range	Tool	Holes
9/10/02	5973'-5979'	4 JSPF	24 holes
9/10/02	5946'-5952'	4 JSPF	24 holes
9/10/02	5905'-5910'	4 JSPF	20 holes
9/10/02	5897'-5900'	4 JSPF	12 holes
9/10/02	5866'-5876'	4 JSPF	40 holes
9/10/02	5824'-5828'	4 JSPF	16 holes
9/11/02	5718'-5724'	2 JSPF	12 holes
9/11/02	5688'-5714'	2 JSPF	52 holes
9/11/02	5659'-5684'	2 JSPF	50 holes
9/11/02	5606'-5614'	2 JSPF	16 holes
9/11/02	5558'-5588'	2 JSPF	60 holes
9/11/02	5551'-5554'	2 JSPF	6 holes
9/11/02	5284'-5289'	4 JSPF	20 holes
9/12/02	4956'-4973'	4 JSPF	68 holes
9/12/02	4943'-4950'	4 JSPF	28 holes
9/12/02	4851'-4862'	4 JSPF	44 holes
9/12/02	4664'-4689'	2 JSPF	50 holes

NEWFIELD

Wells Draw Unit 14A-34-8-16
 729' FSL & 1963' FWL
 SE/SW Section 34-T8S-R16E
 Duchesne Co, Utah
 API #43-013-32330; Lease #UTU-47171

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-47171
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: WELLS DRAW 14A-34-8-16	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013323300000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0729 FSL 1963 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 34 Township: 08.0S Range: 16.0E Meridian: S	COUNTY: DUCHESNE	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/19/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="5 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>On 01/11/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 01/19/2016 the casing was pressured up to 1248 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1594 psig during the test. There was a State representative available to witness the test - Amy Doebele.</p>		<p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>January 21, 2016</p>
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 1/20/2016	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 1/19/16 Time 12:40 am pm

Test Conducted by: INAKI LASA

Others Present: _____

5 YEAR MIT

Well: <u>UCD 14A-34-8-16</u>	Field: <u>Monument Butte</u>
Well Location: <u>Duchesne county, UTAH</u>	API No: <u>4301332330</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>0</u>	psig
5	<u>1,251</u>	psig
10	<u>1,250</u>	psig
15	<u>1,249</u>	psig
20	<u>1,249</u>	psig
25	<u>1,248</u>	psig
30 min	<u>1,248</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1,594 psig

Result:

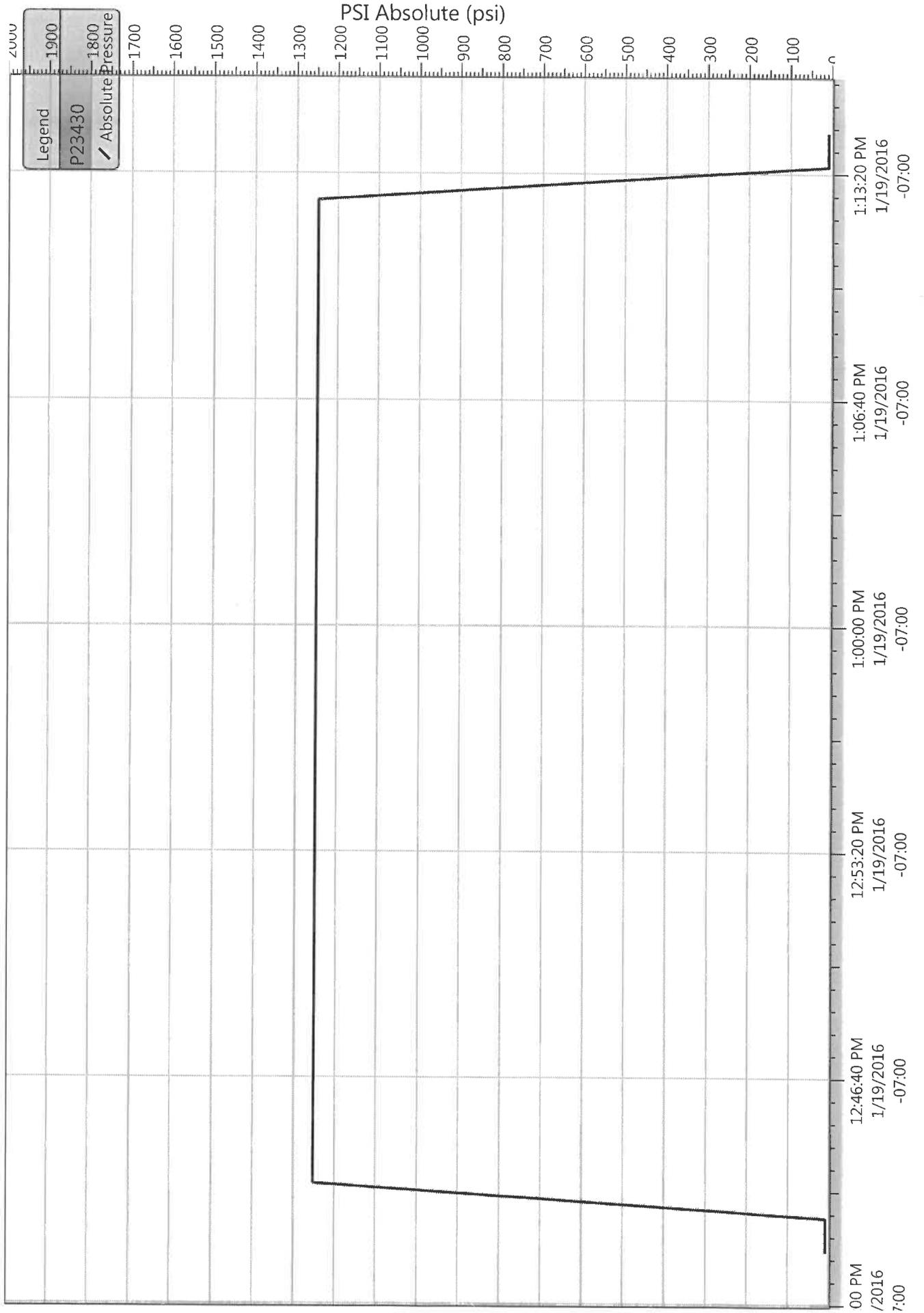
Pass
 ~~Fail~~

Signature of Witness: Amy DeBala

Signature of Person Conducting Test: Inaki Lasas

WD 14A-34-8-16 5 Year MIT 2

1/19/2016 1:53:28 PM



Legend
P23430
Absolute Pressure

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: WD 14A-34-8-16 API Number: 013-32336
 Qtr/Qtr: _____ Section: 34 Township: 8S Range: 16E
 Company Name: New Field
 Lease: State _____ Fee _____ Federal _____ Indian _____
 Inspector: Danilo [unclear] Date: 11/9/16

Initial Conditions:

Tubing - Rate: 0 Pressure: 1594 psi
 Casing/Tubing Annulus - Pressure: 0 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1251</u>	<u>1594</u>
5	<u>1250</u>	<u>1594</u>
10	<u>1249</u>	<u>1594</u>
15	<u>1249</u>	<u>1595</u>
20	<u>1248</u>	<u>1594</u>
25	<u>1248</u>	_____
30	_____	_____

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 1595 psi
 Casing/Tubing Annulus Pressure: 0 psi

COMMENTS: well charged over weekend - bled off 1/18
inconclusive test 1/15
Travis [unclear]

Operator Representative _____